

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

7-23-77
3-23-77

COMPLETION DATA:

Date Well Completed

Location Inspected

Bond released

State or Fee Land

I..... WW..... TA.....
GW..... OS..... PA.....

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

2207'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

640 ac. spacing

19. PROPOSED DEPTH

13,700

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Graded Ground 5599

22. APPROX. DATE WORK WILL START*

April 1, 1972

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2,300'	Cmt to surface
8-3/4"	7"	26#	11,600'	To bring top to 9000 ft.
6-1/8"	5" liner	18#	13,700'	+ 250 sx

We plan to drill a development well to an estimated TD of 13,700 ft to test the Miles and 1-26 zones.

Attached: Well Plat
Drilling Program
BOP Requirements (Class A-1)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. W. Greer

TITLE

J. W. Greer

Division Drlg. Supt.

DATE

3-20-72

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

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640 ac. spacing

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13,700

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Graded Ground 5599

22. APPROX. DATE WORK WILL START*

April 1, 1972

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6-1/8"	5" liner	18#	13,700'	+ 250 sx

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Drilling Program
BOP Requirements (Class A-1)

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Division Drlg. Supt.

DATE 3-20-72

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FILE
CHEVRON BLUEBELL

Chevron Oil Company
Western Division

Denver, Colorado
March 20, 1972

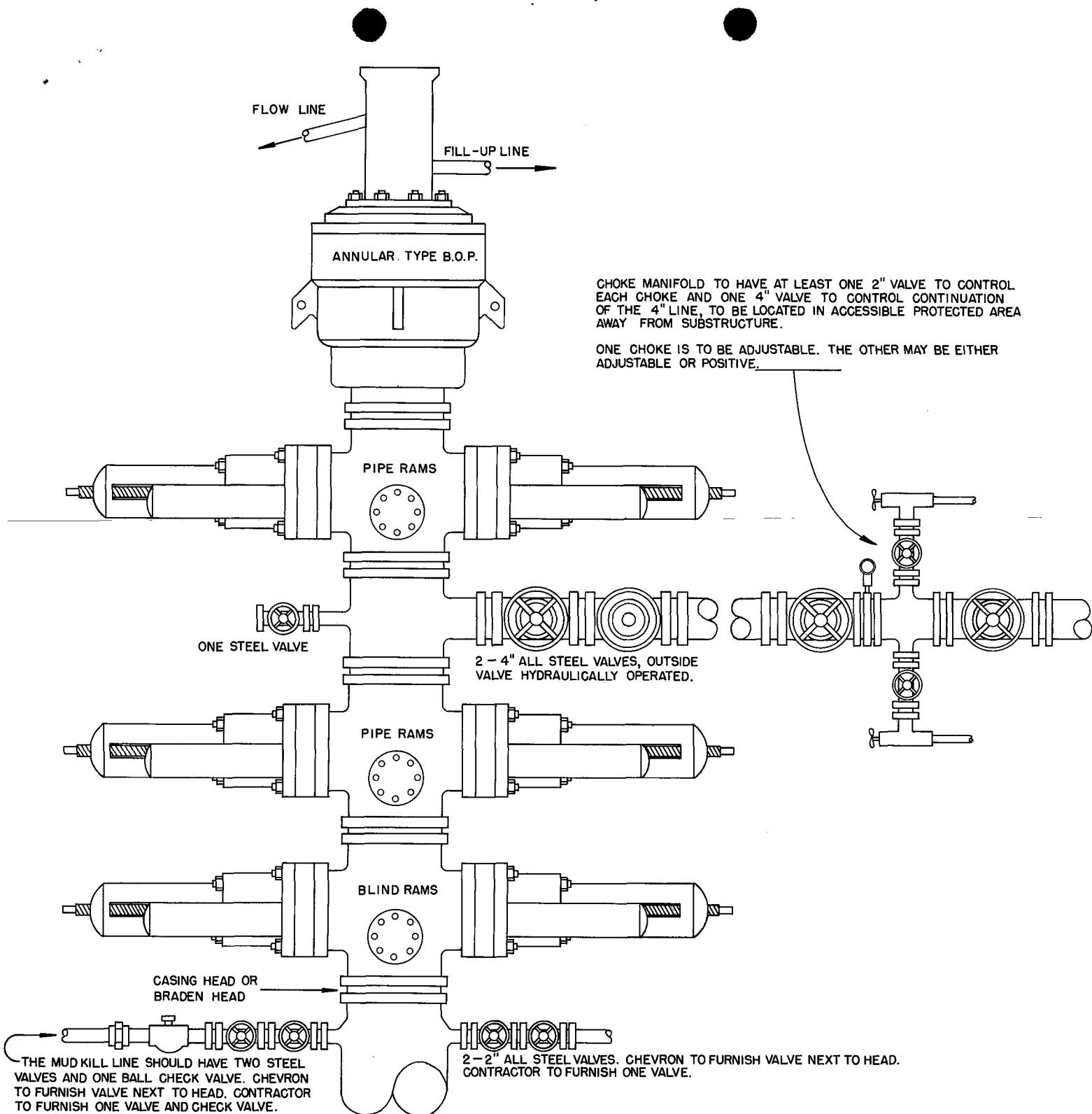
DRILLING PROGRAM
CHEVRON L. BOREN UNIT #4-23A2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron L. Boren Unit #4-23A2, Duchesne County, Utah.

1. Drill 12 $\frac{1}{4}$ " hole to \pm 2300'. Run 9-5/8" OD 36# K-55 casing to TD and cement to surface.
2. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
3. Drill 8-3/4" hole below surface casing to depth of \pm 11,500'.
 - a. One-man mud logging unit is required from 6400' to 9600' and two-man from 9600' to \pm 13,600'.
4. Run 7" OD 26# S-95 intermediate casing to TD and cement.
 - a. Install 6" Series 1500 BOPE per Chevron's specifications and test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out.
5. Drill 6-1/8" hole below intermediate casing to estimated total depth of 13,700'.
6. If productive, run and cement 5" 18# P-110 FJ liner from TD to \pm 11,300'.
7. Completion to be based on hole evaluation.


J. W. GREER



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1

CHEVRON OIL COMPANY — WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

FOR 8" AND LARGER BOP UNITS.

1. HYDRIL 80 GALLON
2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)

B. FOR 6" BOP UNITS

1. HYDRIL 40 GALLON
2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)

C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Chevron Oil Company - Western Division		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		8. FARM OR LEASE NAME L. Boren Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2207' FNL & 2379' FWL (SE$\frac{1}{4}$NW$\frac{1}{4}$) At proposed prod. zone Same		9. WELL NO. 4-23A2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 2207'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S23, T1S, R2W, USB&M
16. NO. OF ACRES IN LEASE 640 ac. spacing		12. COUNTY OR PARISH
17. NO. OF ACRES ASSIGNED TO THIS WELL 640		13. STATE
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		19. PROPOSED DEPTH 13,700
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* April 1, 1972
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Graded Ground 5599		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2,300'	Cmt to surface
8-3/4"	7"	26#	11,600'	To bring top to 9000 ft.
6-1/8"	5" liner	18#	13,700'	+ 250 sx

We plan to drill a development well to an estimated TD of 13,700 ft to test the Miles and 1-26 zones.

Attached: Well Plat
Drilling Program
BOP Requirements (Class A-1)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. W. Greer TITLE J. W. Greer Division Drlg. Supt. DATE 3-20-72

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

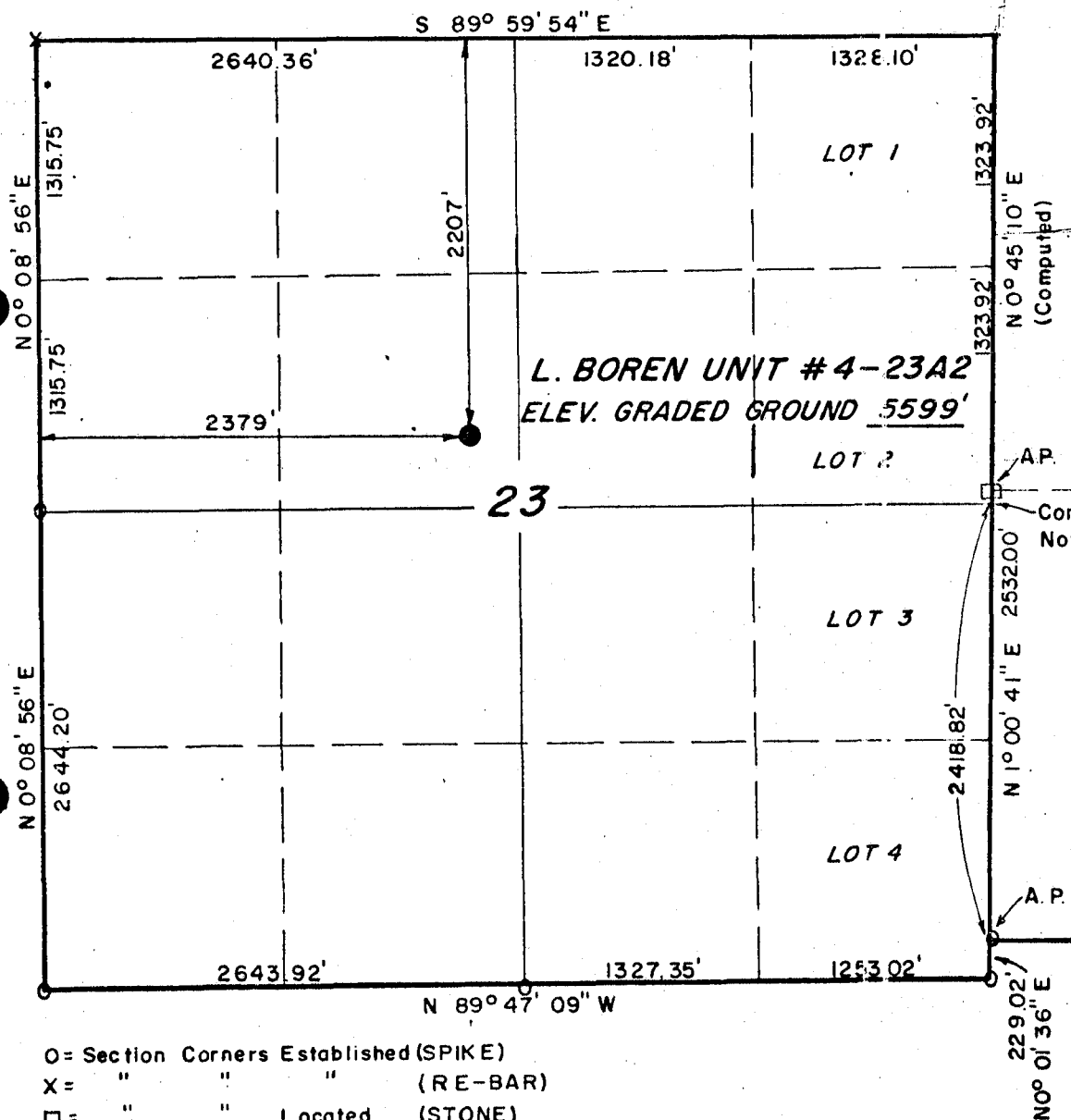
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T1S, R2W, U.S.B.&M.

PROJECT
CHEVRON OIL COMPANY

Well location, L. BOREN UNIT #4-23A2, located as shown in the SE 1/4 NW 1/4 Section 23, T1S, R2W, U.S.B.&M. Duchesne County, Utah.



O = Section Corners Established (SPIKE)
X = " " " (RE-BAR)
□ = " " Located (STONE)

Basis of Bearings is Assumption that West Line of Section Bears N 0° 08' 56" E.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

REVISED 1 Feb., 1972

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 29 Jan., 1972
PARTY N.J.M. & R.D.P.	REFERENCES GLO Plat
WEATHER GOOD	FILE CHEVRON BLUEBELL

Chevron Oil Company
Western Division

Denver, Colorado
March 20, 1972

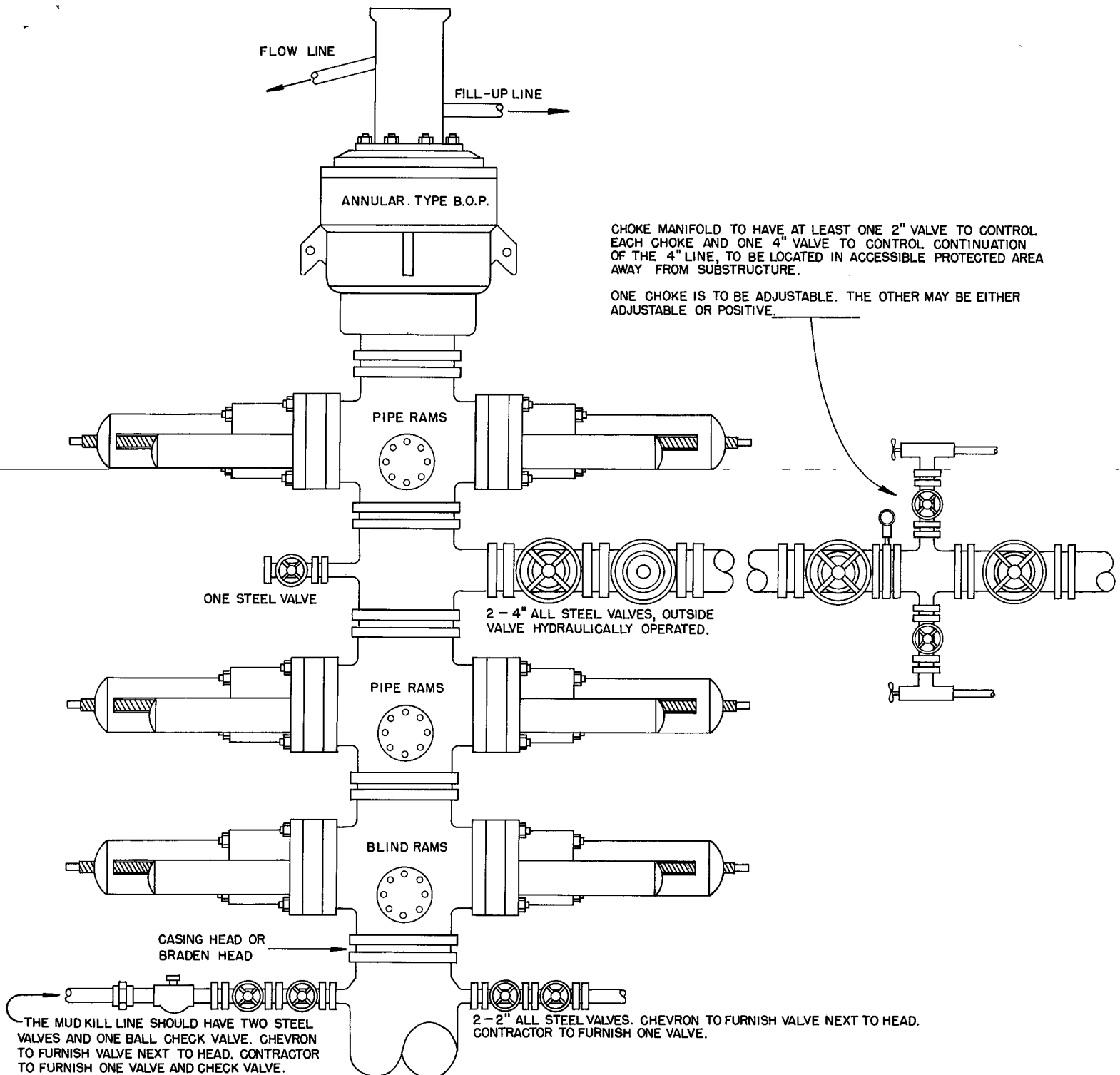
DRILLING PROGRAM
CHEVRON L. BOREN UNIT #4-23A2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron L. Boren Unit #4-23A2, Duchesne County, Utah.

1. Drill 12½" hole to \pm 2300'. Run 9-5/8" OD 36# K-55 casing to TD and cement to surface.
2. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
3. Drill 8-3/4" hole below surface casing to depth of \pm 11,500'.
 - a. One-man mud logging unit is required from 6400' to 9600' and two-man from 9600' to \pm 13,600'.
4. Run 7" O.D. 26# S-95 intermediate casing to TD and cement.
 - a. Install 6" Series 1500 BOPE per Chevron's specifications and test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out.
5. Drill 6-1/8" hole below intermediate casing to estimated total depth of 13,700'.
6. If productive, run and cement 5" 18# P-110 FJ liner from TD to \pm 11,300'.
7. Completion to be based on hole evaluation.

J. W. Greer
J. W. GREER



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 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
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CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1

CHEVRON OIL COMPANY — WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
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II. CONTROL UNITS

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III. PREVENTER UNITS

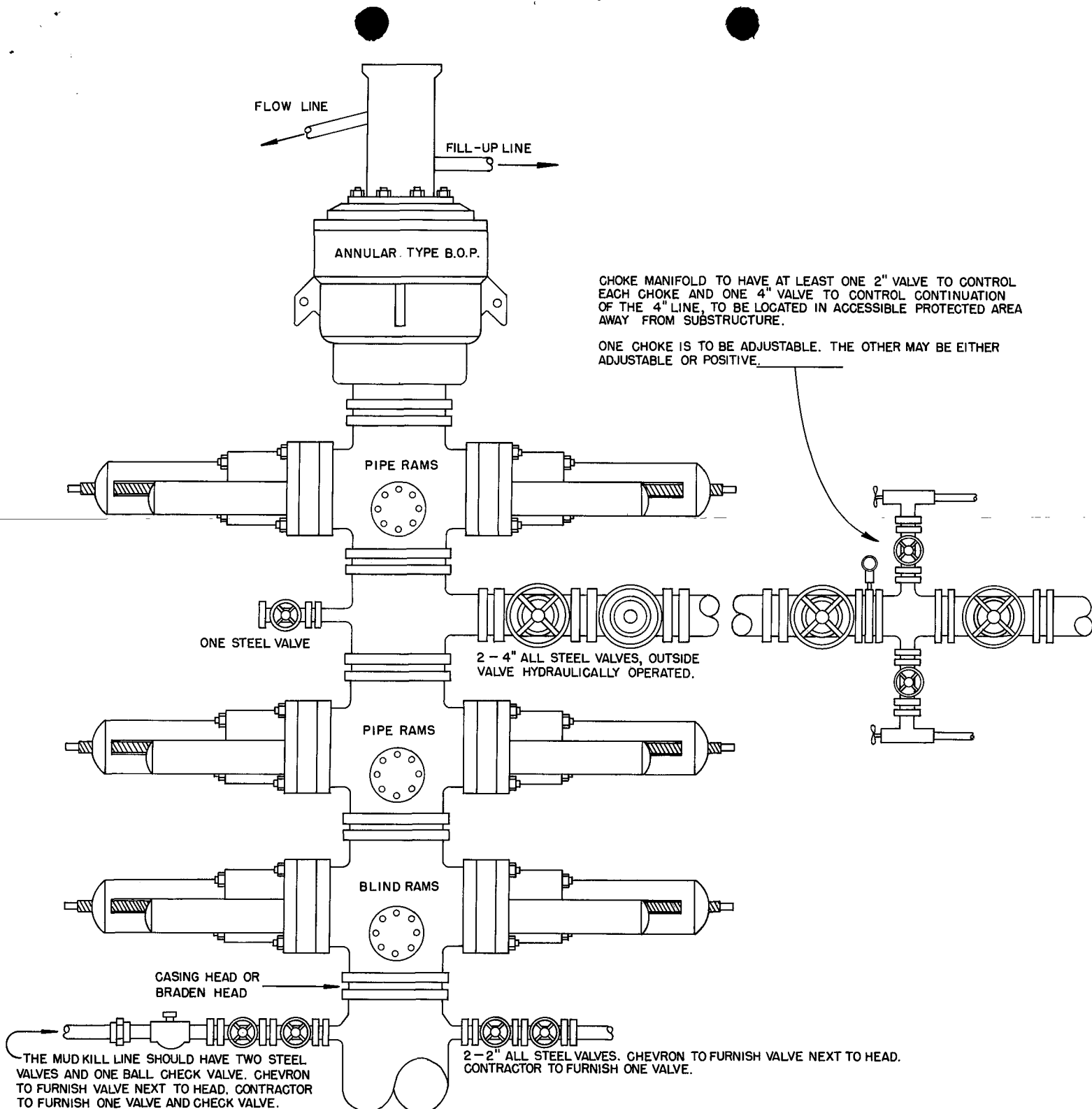
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V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

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CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1

CHEVRON OIL COMPANY — WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

MAR 22 1972

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

(Other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$) SESENW

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

2207'

16. NO. OF ACRES IN LEASE

640 ac. spacing

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

13,700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Graded Ground 5599

22. APPROX. DATE WORK WILL START*

April 1, 1972

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2,300'	Cmt to surface
8-3/4"	7"	26#	11,600'	To bring top to 9000 ft.
6-1/8"	5" liner	18#	13,700'	± 250 sx

We plan to drill a development well to an estimated TD of 13,700 ft to test the Miles and 1-26 zones.

Attached: Well Plat
Drilling Program
BOP Requirements (Class A-1)

131-14

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. W. Greer

TITLE

J. W. Greer
Division Drlg. Supt.

DATE

3-20-72

(This space for Federal or State office use)

PERMIT NO.

43-13-30115

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Basis of Bearings is Assumption that West Line of Section Bears $N 0^{\circ} 08' 56'' E$.

Chevron Oil Company
Western Division

Denver, Colorado
March 20, 1972

DRILLING PROGRAM
CHEVRON L. BOREN UNIT #4-23A2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron L. Boren Unit #4-23A2, Duchesne County, Utah.

1. Drill 12½" hole to \pm 2300'. Run 9-5/8" OD 36# K-55 casing to TD and cement to surface.
2. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
3. Drill 8-3/4" hole below surface casing to depth of \pm 11,500'.
 - a. One-man mud logging unit is required from 6400' to 9600' and two-man from 9600' to \pm 13,600'.
4. Run 7" O.D. 26# S-95 intermediate casing to TD and cement.
 - a. Install 6" Series 1500 BOPE per Chevron's specifications and test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out.
5. Drill 6-1/8" hole below intermediate casing to estimated total depth of 13,700'.
6. If productive, run and cement 5" 18# P-110 FJ liner from TD to \pm 11,300'.
7. Completion to be based on hole evaluation.

J. W. Greer
J. W. GREER

CHEVRON OIL COMPANY – WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

WHR 221972

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
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II. CONTROL UNITS

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IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
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V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
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- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

Chevron Oil Company
Western Division

Denver, Colorado
March 20, 1972

DRILLING PROGRAM
CHEVRON L. BOREN UNIT #4-23A2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron L. Boren Unit #4-23A2, Duchesne County, Utah.

1. Drill 12½" hole to \pm 2300'. Run 9-5/8" OD 36# K-55 casing to TD and cement to surface.
2. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
3. Drill 8-3/4" hole below surface casing to depth of \pm 11,500'.
 - a. One-man mud logging unit is required from 6400' to 9600' and two-man from 9600' to \pm 13,600'.
4. Run 7" OD 26# S-95 intermediate casing to TD and cement.
 - a. Install 6" Series 1500 BOPE per Chevron's specifications and test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out.
5. Drill 6-1/8" hole below intermediate casing to estimated total depth of 13,700'.
6. If productive, run and cement 5" 18# P-110 FJ liner from TD to \pm 11,300'.
7. Completion to be based on hole evaluation.

J. W. Greer
J. W. GREER

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL EXPLOR & PROD COMPANY REP: GREGG GOODRIDGE

WELL NAME: L BOREN U 4-23A2 API NO: 43-013-30115

SECTION: 23 TWP: 01S RANGE: 02W

CONTRACTOR: BETTS WELL SERVICE RIG NUMBER: #2

INSPECTOR: DENNIS INGRAM TIME: 2:20 PM AM/PM DATE: 12/27/93

OPERATIONS AT THE TIME OF INSPECTION: INSTALLING NEW POLISH ROD

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: N BOPE: N

DISPOSITION OF FLUIDS USED: TRUCK

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) NO

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

REPLACING OLD POLISH ROD (OLD POLISH ROD BROKE).

March 23, 1972

Chevron Oil Company
Box 599
Denver, Colorado

Re: L. Boren Unit #4-23A2
Sec. 23, T. 1 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-013-30115.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Chevron Oil Company - Western Division 3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207 ft.FNL & 2379 ft. FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$) 14. PERMIT NO.	5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME L. Boren Unit 9. WELL NO. 4-23A2 10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S23, T1S, R2W, USB&M 12. COUNTY OR PARISH Duchesne 13. STATE Utah
15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached April, 1972 daily progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Greer

TITLE Division Dirg. Supt.

DATE 5-2-72

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

4-17-72 1616' drilling. Spudded 4:00 PM 4-14-72. Drilling 12 $\frac{1}{2}$ " surface hole.

4-18-72 2252' drilling. 12 $\frac{1}{2}$ " surface hole. (Attached Permit to Drill & Well Plat)

4-19-72 2295' installing csg. head. Drld to 2295'. Ran & cmtd 76 jts 9-5/8" 36# csg @ 2288' w/1200 sx. Had good circ throughout until lacked 25 bbls. of displacement of press incr. to 3000 psi. Shut down. Did not bump plug. Did not have any cmt rtns. WOC 5:30 PM 4-18-72. WOC 6 hrs. tagged cmt @ 136' down outside csg. Recemented around top to surface w/1" pipe & 90 sx cmt. Cut off csg. Now installing csg. head.

• 4-20-72 2295' testing BOPE.

4-21-72 2729' drilling.

4-24-72 4235' drilling.

4-25-72 4671' drilling.

4-26-72 5151' drilling.

4-27-72 5541' drilling.

4-28-72 5983' drlg.

5-1-72 7143' drilling.

5-2-72 7542' drilling.

5-3-72 7712' drilling.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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See attached April, 1972 daily progress report.

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J. W. Greer

TITLE

J. W. Greer

Division Dirg. Supt.

DATE 5-2-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

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See attached April, 1972 daily progress report.

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SIGNED

J. W. Greer

TITLE

J. W. Greer

Division Drlg. Supt.

DATE 5-2-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
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4-19-72 2295' installing csg. head. Drld to 2295'. Ran & cmt'd 76 jts 9-5/8" 36# csg @ 2288' w/1200 sx. Had good circ throughout until lacked 25 bbls. of displacement of press incr. to 3000 psi. Shut down. Did not bump plug. Did not have any cmt rtns. WOC 5:30 PM 4-18-72. WOC 6 hrs. tagged cmt @ 136' down outside csg. Recemented around top to surface w/1" pipe & 90 sx cmt. Cut off csg. Now installing csg. head.

• 4-20-72 2295' testing BOPE.

4-21-72 2729' drilling.

4-24-72 4235' drilling.

4-25-72 4671' drilling.

4-26-72 5151' drilling.

4-27-72 5541' drilling.

4-28-72 5983' drlg.

5-1-72 7143' drilling.

5-2-72 7542' drilling.

5-3-72 7712' drilling.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207 ft.FNL & 2379 ft. FWL (SE $\frac{1}{2}$ NW $\frac{1}{2}$)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 4-23A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S23, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached April, 1972 daily progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer

J. W. Greer

TITLE

Division Dirg. Supt.

DATE

5-2-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

4-17-72 1616' drilling. Spudded 4:00 PM 4-14-72. Drilling 12 $\frac{1}{2}$ " surface hole.

4-18-72 2252' drilling. 12 $\frac{1}{2}$ " surface hole. (Attached Permit to Drill & Well Plat)

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• 4-20-72 2295' testing BOPE.

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4-25-72 4671' drilling.

4-26-72 5151' drilling.

4-27-72 5541' drilling.

4-28-72 5983' drlg.

5-1-72 7143' drilling.

5-2-72 7542' drilling.

5-3-72 7712' drilling.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 4-23A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GROUND 5599		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA S23, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached May, 1972, daily drilling progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED J. P. Hill TITLE Drilling Engineer DATE 6-1-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Shell
Humble
Gas Producing Ent.
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

5-15-72	10,661' drilling.
5-16-72	10,762' circ to trip.
5-17-72	10,810' drlg.
5-18-72	10,927' drlg.
5-19-72	11,055' drlg.
5-22-72	11,296 drlg.
5-23-72	11,332' drlg.
5-24-72	11,406' drilling.
5-25-72	11,433' drilling.
5-26-72	11,495'. Prep to log.
5-30-72	11,499 TD (Corrected strap). Ran logs. Ran and cemented 7" csg. @ TD w/600 sx. WOC @2:00 AM, 5/29/72. NU BOPE and now testing.
5-31-72	11,499 TD. Tested BOPE to 5000 psi. Pick up 6 1/8" bit, 4 3/4" DC and 4" DP. Prep. to drill out.

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

4-17-72 1616' drilling. Spudded 4:00 PM 4-14-72. Drilling 12 $\frac{1}{4}$ " surface hole.

4-18-72 2252' drilling. 12 $\frac{1}{4}$ " surface hole. (Attached Permit to Drill & Well Plat)

4-19-72 2295' installing csg. head. Drld to 2295'. Ran & cmtd 76 jts 9-5/8" 36# csg @ 2288' w/1200 sx. Had good circ throughout until lacked 25 bbls. of displacement of press incr. to 3000 psi. Shut down. Did not bump plug. Did not have any cmt rtns. WOC 5:30 PM 4-18-72. WOC 6 hrs. tagged cmt @ 136' down outside csg. Recemented around top to surface w/1" pipe & 90 sx cmt. Cut off csg. Now installing csg. head.

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4-27-72 5541' drilling.

4-28-72 5983' drlg.

5-1-72 7143' drilling.

5-2-72 7542' drilling.

5-3-72 7712' drilling.

5-4-72 8001' drilling.

5-5-72 8284' drilling.

5-7-72 8958' drilling.

5-9-72 9210' drilling.

5-10-72 9400' drilling.

5-11-72 9602' drilling.

5-12-72 9866' drilling.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 4-23A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GROUND 5599		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., S., E., OR BLK. AND SURVEY OR AREA S23, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached May, 1972, daily drilling progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. P. Hill

TITLE

J. P. Hill

Drilling Engineer

DATE

6-1-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Shell
Humble
Gas Producing Ent.
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil WELL NAME: L. Boren Unit #4-23A2
FIELD: Bluebell. LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
CONTRACTOR: Loffland Duchesne County, Utah

DAILY DRILLING REPORT

5-15-72 10,661' drilling.
5-16-72 10,762' circ to trip.
5-17-72 10,810' drlg.
5-18-72 10,927' drlg.
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5-31-72 11,499 TD. Tested BOPE to 5000 psi. Pick up 6 1/8" bit, 4 3/4" DC
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Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

4-17-72 1616' drilling. Spudded 4:00 PM 4-14-72. Drilling 12 $\frac{1}{4}$ " surface hole.

4-18-72 2252' drilling. 12 $\frac{1}{4}$ " surface hole. (Attached Permit to Drill & Well Plat)

4-19-72 2295' installing csg. head. Drld to 2295'. Ran & cmtd 76 jts 9-5/8" 36# csg @ 2288' w/1200 sx. Had good circ throughout until lacked 25 bbls. of displacement of press incr. to 3000 psi. Shut down. Did not bump plug. Did not have any cmt rtns. WOC 5:30 PM 4-18-72. WOC 6 hrs. tagged cmt @ 136' down outside csg. Recemented around top to surface w/1" pipe & 90 sx cmt. Cut off csg. Now installing csg. head.

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5-12-72 9866' drilling.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
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3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 4-23A2
15. ELEVATIONS (Show whether DF, RT, UR, etc.) GROUND 5599		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S23, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Progress Report <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached May, 1972, daily drilling progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED J. P. Hill TITLE Drilling Engineer DATE 6-1-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Shell
Humble
Gas Producing Ent.
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

5-15-72	10,661' drilling.
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5-19-72	11,055' drlg.
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5-31-72	11,499 TD. Tested BOPE to 5000 psi. Pick up 6 1/8" bit, 4 3/4" DC and 4" DP. Prep. to drill out.

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

4-17-72 1616' drilling. Spudded 4:00 PM 4-14-72. Drilling 12 $\frac{1}{4}$ " surface hole.

4-18-72 2252' drilling. 12 $\frac{1}{4}$ " surface hole. (Attached Permit to Drill & Well Plat)

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5-11-72 9602' drilling.

5-12-72 9866' drilling.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <div style="border: 1px solid black; padding: 2px; text-align: center;">Fee</div>	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit	
14. PERMIT NO.		9. WELL NO. 4-23A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5599'		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 23, T1S, R2W, USB&M	
		12. COUNTY OR PARISH 13. STATE Duchesne Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>	Progress Report	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached June, 1972, daily drilling report.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. V. Petersen

TITLE

A. V. Petersen
Drilling Engineer

DATE

7-6-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Shell
Humble
Gas Producing
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

6-15-72 12,524' drlg.
6-16-72 12,611' drlg.
6-17-72 12,803' drlg.
6-20-72 12,901' drlg.
6-21-72 12,999' drlg.
6-22-72 13,110' drlg.
6-23-72 13,230' drlg. MW cut 14.7-14.2 @ 13,116-122' w/sli skim oil on pits.
Gas 40-200-40.
6-26-72 13,549' drlg.
6-27-72 13,655' drlg.
6-28-72 13,741' drlg.
6-29-72 13,815' trip.
6-30-72 13,869' drlg.
7-3-72 14,100' TD. Prep to make cond. trip. Drld to TD circ to cond. hole. Circ
btms up & trip. Rigged up DA & made two runs w/2 sonic-GR tools. Had mal-
functions each run. DA TD 14,100'. Ran FDC tool & started logging. Had
tite spot @ 14,000', stuck tool @ 12,960, 12,600 & 12,340' for 30 min ea.
time before working free. Tool drug to 11,800' before pulling free. POOH
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& cond mud to 15.4#. Continued in hole to 14,100'. Circ bottoms up. Short
trip 30 stds. Starting to circ again while WO timing for DST #1. MW 15.4

Shell
Humble
Gas Producing Ent.
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{2}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

5-15-72 10,661' drilling.
5-16-72 10,762' circ to trip.
5-17-72 10,810' drlg.
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5-22-72 11,296 drlg.
5-23-72 11,332' drlg.
5-24-72 11,406' drilling.
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5-26-72 11,495'. Prep to log.
5-30-72 11,499 TD (Corrected strap). Ran logs. Ran and cemented 7" csg. @ TD w/600 sx. WOC @2:00 AM, 5/29/72. NU BOPE and now testing.
5-31-72 11,499 TD. Tested BOPE to 5000 psi. Pick up 6 1/8" bit, 4 3/4" DC and 4" DP. Prep. to drill out.
6-1-72 11,499' TD. Drld. out to 11,424'. Tested csg. to 2900 psi w/ 10.3# MW. Finished drlg. out to 11,506' and tested round csg. shoe to 2900 psi with 10.3# MW. Tripped for new bit. Now drlg. @ 11,518'.
6-2-72 11,551' tripping.
6-5-72 11,810' Drlg. w/ 10.7 # MW.
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C.R.S.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{2}$ NW $\frac{1}{2}$)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 4-23A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5599'		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 23, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached June, 1972, daily drilling report.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. V. Petersen

TITLE

A. V. Petersen

Drilling Engineer

DATE

7-6-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Shell
Humble
Gas Producing
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

6-15-72 12,524' drlg.
6-16-72 12,611' drlg.
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6-20-72 12,901' drlg.
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6-22-72 13,110' drlg.
6-23-72 13,230' drlg. MW cut 14.7-14.2 @ 13,116-122' w/sli skim oil on pits.
Gas 40-200-40.
6-26-72 13,549' drlg.
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6-29-72 13,815' trip.
6-30-72 13,869' drlg.
7-3-72 14,100' TD. Prep to make cond. trip. Drld to TD circ to cond. hole. Circ
btms up & trip. Rigged up DA & made two runs w/2 sonic-GR tools. Had mal-
functions each run. DA TD 14,100'. Ran FDC tool & started logging. Had
tite spot @ 14,000', stuck tool @ 12,960, 12,600 & 12,340' for 30 min ea.
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Shell
Humble
Gas Producing Ent.
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

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CCRS

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
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		13. STATE Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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See attached June, 1972, daily drilling report.

18. I hereby certify that the foregoing is true and correct

SIGNED A. V. Petersen TITLE Drilling Engineer DATE 7-6-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Shell
Humble
Gas Producing
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

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Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

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OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR Chevron Oil Company - Western Division		8. FARM OR LEASE NAME L. Boren Unit	
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15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5599'		12. COUNTY OR PARISH Duchesne	
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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See attached July, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. B. Wacker* TITLE Division Engineer DATE 8-1-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Shell
Humble
Flying Diamond
Gas Producing

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil WELL NAME: L. Boren Unit #4-23A2
FIELD: Bluebell. LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
CONTRACTOR: Loffland Duchesne County, Utah

DAILY DRILLING REPORT

7-19-72 14,022' PBD Hooking up surf. fac.
7-20-72 14,022' PBD. Installing surface facilities.
7-21-72 14,022' PBD. Installing surf. facilities. Will begin perf 7/23/72.
7-24-72 14,022' PBD. RU to perforate.
7-25-72 14,022' PBD Perf 19 zones 11,919-12,135' w/2 shots/zone. TP gradually
incr to 1400 psi while perf. SI overnite, TP 4000. Contg to perf.
7-26-72 14,022' PBD. SITP 3600 psi. Perf 33 zones 12,162-504 w/2 holes/zone. SI
overnite, TP 4000 psi. Contg to perf.
7-27-72 14,022' PBD. Perf 44 zones 12,551-13,481 w/2 shots/zone. SITP this AM
4200. Contg. to perf.
7-28-72 14,022' PBD. Perf 16 zones 13,496-928 w/2 shots/zone. 1 hr. SITP 3100.
Open to pit on 34/64", F 2 strem of diesel load oil for 5-1/2 hrs & died.
10 hr. SITP 900. Attempting to unload.
7-31-72 14,022' PBD. Flwg. SITP 900. Open well & died. Ran sinker bars to PBD OK.
Acidized w/12,000 gal. mud acid w/ball sealers @ 12 BPM @ 8100 psi. 15 min
ISIP 3550. Cln to pit & turned to btry. 7-29 F 397 BO, 0 BW, 21/64" ch, TP
4200 in 12 hrs. Choke plugging. 7-30 F 907 BO, 7 BW, 24/64" ch, TP 3000, choke
plugging.
8-1-72 PBD 14,022'. F 1245 BO, 0 BW, 24/64" ch, TP 2900 in 24 hrs.

Shell
Humble
Gas Producing
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

- 7-7-72 14,100' TD testing. Circ & cond mud in hole for DST. Short trip 30 stds again w/no drag or fill. Tripped, PU test tools. Now running DST #1 13,903-14,100'. TO weak & rem weak for 15 min IF. SI tool for 60 Min ISI.
- 7-10-72 14,022' PBSD. Laying down DP. Finished running DST #1 13,903-14,100'. Times: 15-60-30-360 min. Blows: T/O wk for 5 min & died, last ten min of IF, Reopen dead & rem. daed during FF. Rec. 6000' sli gas cut wtr cush, 80' sli gas cut mud w/sli skum of oil. Sampler 900 cc gas cut mud & 1.25 cu. ft. gas @ 1150 psi. Press: IH 11,129, IF 2852, ISI 4579, FF 2852, FSI 5911, FH 11,101, Valid test. RIH w/bit, tagged bridge @ 13,439'. CO to TD. Short tripped 30 stds & POOH. PU & ran 68 jts or 2884' of 5", 18#, P110 plus jt hydril liner. Hung liner @ 11,214 w/bottom @ 14,098'. Broke circ around liner & circ btms up. Cmdt w/270 sx cmt & had good circ throughout. Bumped plug & float equip held ok. WOC 10:50 AM 7/9/72. Set liner pkr & reversed out 50 sx cmt. Tested top of liner to 2000 psi. 15.4# MW for 1/2 hr. RU started laying down DP.
- 7-11-72 14,022' PBSD. Displacing mud. Finished laying down DP & liner setting tool. PU 4-1/8" mill junk sub, 2-3/8" & 2-7/8" tbg. Tagged @ 14,021' tbg meas. Circ. while RU to displace mud. Now displacing mud w/wtr & then diesel prior to running CBL.
- 7-12-72 14,022' PBSD. Logging. Displaced mud w/wtr then diesel. Spotted 10% acetic acid across proposed prodn interval in 5" liner 11,280 Schl, 11,214 tbg, from PBSD to 11,400'. POOH & RU Schl. Ran GR-CBL log from PBSD @ 14,010' Schl depth to top of liner, indicated fair to poor bond throughout w/good bond in overlap from 11,332-208. Now running CBL in 7" csg.
- 7-13-72 14,022' PBSD. Running prodn string. Finished running GR-CBL in 7" csg from 11,100-8030'. Cmt top @ 8235'. Indicated fair to poor bond throughout. RU & started hydrotesting in hole w/BOT seal assembly & 2-7/8" prodn tbg string.
- 7-14-72 14,022' PBSD. Installing tree. Finished hydrotesting in w/ 2-7/8" production tbg. string and landed in PBR @ 11,254'. Tested field assembly to 2000 psi. Rand and landed 1 $\frac{1}{2}$ " heat string @ 4016'. ND BOPE and installing tree.
- 7-17-72 14,022' PBSD. Installed tree. Released rig 8:00 AM 7/14/72. RDRT & moving off.
- 7-18-72 14,022' PBSD. MORT. Prep for surf. facilities.

Shell
Humble
Gas Producing
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

6-15-72 12,524' drlg.
6-16-72 12,611' drlg.
6-17-72 12,803' drlg.
6-20-72 12,901' drlg.
6-21-72 12,999' drlg.
6-22-72 13,110' drlg.
6-23-72 13,230' drlg. MW cut 14.7-14.2 @ 13,116-122' w/sli skim oil on pits.
Gas 40-200-40.
6-26-72 13,549' drlg.
6-27-72 13,655' drlg.
6-28-72 13,741' drlg.
6-29-72 13,815' trip.
6-30-72 13,869' drlg.
7-3-72 14,100' TD. Prep to make cond. trip. Drld to TD circ to cond. hole. Circ
btms up & trip. Rigged up DA & made two runs w/2 sonic-GR tools. Had mal-
functions each run. DA TD 14,100'. Ran FDC tool & started logging. Had
tite spot @ 14,000', stuck tool @ 12,960, 12,600 & 12,340' for 30 min ea.
time before working free. Tool drug to 11,800' before pulling free. POOH
w/tool & rigged down WL unit.
7-5-72 14,100' TD. Logging. Made cond. trip w/bit. RU DA & attempted to run acoustic
sonic log again twice. Had tool failure. Ran compressional sonic log. Reran
acoustic sonic & ran DIL logs. Now running FDC. Total 24 hrs. logging 2nd time.
7-6-72 14,100' TD. Cond. hole. Ran FDC log. Stuck tool while logging out of hole @
12,966' for 1 $\frac{1}{2}$ hr. before working free. POOH w/tool. RD DA, RIH w/bit &
broke circ @ csg shoe. Circ btms up w/mud wt cut from 15.4# to 12.4#. Circ
& cond mud to 15.4#. Continued in hole to 14,100'. Circ bottoms up. Short
trip 30 stds. Starting to circ again while WO timing for DST #1. MW 15.4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{2}$ NW $\frac{1}{2}$)		8. FARM OR LEASE NAME L. Boren Unit	
14. PERMIT NO.		9. WELL NO. 4-23A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5599'		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 23, T1S, R2W, USB&M	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE Duchesne Utah	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒


(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached July, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

R. B. Wacker

Division Engineer

DATE

8-1-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Shell
Humble
Flying Diamond
Gas Producing

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil WELL NAME: L. Boren Unit #4-23A2
FIELD: Bluebell. LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
CONTRACTOR: Loffland Duchesne County, Utah

DAILY DRILLING REPORT

7-19-72 14,022' PBTD Hooking up surf. fac.
7-20-72 14,022' PBTD. Installing surface facilities.
7-21-72 14,022' PBTD. Installing surf. facilities. Will begin perf 7/23/72.
7-24-72 14,022' PBTD. RU to perforate.
7-25-72 14,022' PBTD Perf 19 zones 11,919-12,135' w/2 shots/zone. TP gradually
incr to 1400 psi while perf. SI overnite, TP 4000. Contg to perf.
7-26-72 14,022' PBTD. SITP 3600 psi. Perf 33 zones 12,162-504 w/2 holes/zone. SI
overnite, TP 4000 psi. Contg to perf.
7-27-72 14,022' PBTD. Perf 44 zones 12,551-13,481 w/2 shots/zone. SITP this AM
4200. Contg. to perf.
7-28-72 14,022' PBTD. Perf 16 zones 13,496-928 w/2 shots/zone. 1 hr. SITP 3100.
Open to pit on 34/64", F 2 strem of diesel load oil for 5-1/2 hrs & died.
10 hr. SITP 900. Attempting to unload.
7-31-72 14,022' PBTD. Flwg. SITP 900. Open well & died. Ran sinker bars to PBTD OK.
Acidized w/12,000 gal. mud acid w/ball sealers @ 12 BPM @ 8100 psi. 15 min
ISIP 3550. Cln to pit & turned to btry. 7-29 F 397 BO, 0 BW, 21/64" ch, TP
4200 in 12 hrs. Choke plugging. 7-30 F 907 BO, 7 BW, 24/64" ch, TP 3000, choke
plugging.
8-1-72 PBTD 14,022'. F 1245 BO, 0 BW, 24/64" ch, TP 2900 in 24 hrs.

Shell
Humble
Gas Producing
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

- 7-7-72 14,100' TD testing. Circ & cond mud in hole for DST. Short trip 30 stds again w/no drag or fill. Tripped, PU test tools. Now running DST #1 13,903-14,100'. TO weak & rem weak for 15 min IF. SI tool for 60 Min ISI.
- 7-10-72 14,022' PBTD. Laying down DP. Finished running DST #1 13,903-14,100'. Times: 15-60-30-360 min. Blows: T/O wk for 5 min & died, last ten min of IF, Reopen dead & rem. daed during FF. Rec. 6000' sli gas cut wtr cush, 80' sli gas cut mud w/sli skum of oil. Sampler 900 cc gas cut mud & 1.25 cu. ft. gas @ 1150 psi. Press: IH 11,129, IF 2852, ISI 4579, FF 2852, FSI 5911, FH 11,101, Valid test. RIH w/bit, tagged bridge @ 13,439'. CO to TD. Short tripped 30 stds & POOH. PU & ran 68 jts or 2884' of 5", 18#, P110 plus jt hydril liner. Hung liner @ 11,214 w/bottom @ 14,098'. Broke circ around liner & circ btms up. Cmdt w/270 sx cmt & had good circ throughout. Bumped plug & float equip held ok. WOC 10:50 AM 7/9/72. Set liner pkr & reversed out 50 sx cmt. Tested top of liner to 2000 psi. 15.4# MW for 1/2 hr. RU started laying down DP.
- 7-11-72 14,022' PBTD. Displacing mud. Finished laying down DP & liner setting tool. PU 4-1/8" mill junk sub, 2-3/8" & 2-7/8" tbg. Tagged @ 14,021' tbg meas. Circ. while RU to displace mud. Now displacing mud w/wtr & then diesel prior to running CBL.
- 7-12-72 14,022' PBTD. Logging. Displaced mud w/wtr then diesel. Spotted 10% acetic acid across proposed prodn interval in 5" liner 11,280 Schl, 11,214 tbg, from PBTD to 11,400'. POOH & RU Schl. Ran GR-CBL log from PBTD @ 14,010' Schl depth to top of liner, indicated fair to poor bond throughout w/good bond in overlap from 11,332-208. Now running CBL in 7" csg.
- 7-13-72 14,022' PBTD. Running prodn string. Finished running GR-CBL in 7" csg from 11,100-8030'. Cmt top @ 8235'. Indicated fair to poor bond throughout. RU & started hydrotesting in hole w/BOT seal assembly & 2-7/8" prodn tbg string.
- 7-14-72 14,022' PBTD. Installing tree. Finished hydrotesting in w/ 2-7/8" production tbg. string and landed in PBR @ 11,254'. Tested field assembly to 2000 psi. Rand and landed 1 $\frac{1}{2}$ " heat string @ 4016'. ND BOPE and installing tree.
- 7-17-72 14,022' PBTD. Installed tree. Released rig 8:00 AM 7/14/72. RDRT & moving off.
- 7-18-72 14,022' PBTD. MORT. Prep for surf. facilities.

Shell
Humble
Gas Producing
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

6-15-72 12,524' drlg.
6-16-72 12,611' drlg.
6-17-72 12,803' drlg.
6-20-72 12,901' drlg.
6-21-72 12,999' drlg.
6-22-72 13,110' drlg.
6-23-72 13,230' drlg. MW cut 14.7-14.2 @ 13,116-122' w/sli skim oil on pits.
Gas 40-200-40.
6-26-72 13,549' drlg.
6-27-72 13,655' drlg.
6-28-72 13,741' drlg.
6-29-72 13,815' trip.
6-30-72 13,869' drlg.
7-3-72 14,100' TD. Prep to make cond. trip. Drld to TD circ to cond. hole. Circ
btms up & trip. Rigged up DA & made two runs w/2 sonic-GR tools. Had mal-
functions each run. DA TD 14,100'. Ran FDC tool & started logging. Had
tite spot @ 14,000', stuck tool @ 12,960, 12,600 & 12,340' for 30 min ea.
time before working free. Tool drug to 11,800' before pulling free. POOH
w/tool & rigged down WL unit.
7-5-72 14,100' TD. Logging. Made cond. trip w/bit. RU DA & attempted to run acoustic
sonic log again twice. Had tool failure. Ran compressional sonic log. Reran
acoustic sonic & ran DIL logs. Now running FDC. Total 24 hrs. logging 2nd time.
7-6-72 14,100' TD. Cond. hole. Ran FDC log. Stuck tool while logging out of hole @
12,966' for 1 $\frac{1}{2}$ hr. before working free. POOH w/tool. RD DA, RIH w/bit &
broke circ @ csg shoe. Circ btms up w/mud wt cut from 15.4# to 12.4#. Circ
& cond mud to 15.4#. Continued in hole to 14,100'. Circ bottoms up. Short
trip 30 stds. Starting to circ again while WO timing for DST #1. MW 15.4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 4-23A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5599'		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 23, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached July, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED R. B. Wacker TITLE Division Engineer DATE 8-1-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Shell
Humble
Flying Diamond
Gas Producing

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

7-19-72 14,022' PBTD Hooking up surf. fac.

7-20-72 14,022' PBTD. Installing surface facilities.

7-21-72 14,022' PBTD. Installing surf. facilities. Will begin perf 7/23/72.

7-24-72 14,022' PBTD. RU to perforate.

7-25-72 14,022' PBTD Perf 19 zones 11,919-12,135' w/2 shots/zone. TP gradually incr to 1400 psi while perf. SI overnite, TP 4000. Contg to perf.

7-26-72 14,022' PBTD. SITP 3600 psi. Perf 33 zones 12,162-504 w/2 holes/zone. SI overnite, TP 4000 psi. Contg to perf.

7-27-72 14,022' PBTD. Perf 44 zones 12,551-13,481 w/2 shots/zone. SITP this AM 4200. Contg. to perf.

7-28-72 14,022' PBTD. Perf 16 zones 13,496-928 w/2 shots/zone. 1 hr. SITP 3100. Open to pit on 34/64", F 2 strem of diesel load oil for 5-1/2 hrs & died. 10 hr. SITP 900. Attempting to unload.

7-31-72 14,022' PBTD. Flwg. SITP 900. Open well & died. Ran sinker bars to PBTD OK. Acidized w/12,000 gal. mud acid w/ball sealers @ 12 BPM @ 8100 psi. 15 min ISIP 3550. Cln to pit & turned to btry. 7-29 F 397 BO, 0 BW, 21/64" ch, TP 4200 in 12 hrs. Choke plugging. 7-30 F 907 BO, 7 BW, 24/64" ch, TP 3000, choke plugging.

8-1-72 PBTD 14,022'. F 1245 BO, 0 BW, 24/64" ch, TP 2900 in 24 hrs.

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

7-7-72 14,100' TD testing. Circ & cond mud in hole for DST. Short trip 30 stds again w/no drag or fill. Tripped, PU test tools. Now running DST #1 13,903-14,100'. TO weak & rem weak for 15 min IF. SI tool for 60 Min ISI

7-10-72 14,022' PBTD. Laying down DP. Finished running DST #1 13,903-14,100'. Times: 15-60-30-360 min. Blows: T/O wk for 5 min & died, last ten min of IF, Reopen dead & rem. daed during FF. Rec. 6000' sli gas cut wtr cush, 80' sli gas cut mud w/sli skum of oil. Sampler 900 cc gas cut mud & 1.25 cu. ft. gas @ 1150 psi. Press: IH 11,129, IF 2852, ISI 4579, FF 2852, FSI 5911, FH 11,101, Valid test. RIH w/bit, tagged bridge @ 13,439'. CO to TD. Short tripped 30 stds & POOH. PU & ran 68 jts or 2884' of 5", 18#, P110 plus jt hydril liner. Hung liner @ 11,214 w/bottom @ 14,098'. Broke circ around liner & circ btms up. Cmtd w/270 sx cmt & had good circ throughout. Bumped plug & float equip held ok. WOC 10:50 AM 7/9/72. Set liner pkr & reversed out 50 sx cmt. Tested top of liner to 2000 psi. 15.4# MW for 1/2 hr. RU started laying down DP.

7-11-72 14,022' PBTD. Displacing mud. Finished laying down DP & liner setting tool. PU 4-1/8" mill junk sub, 2-3/8" & 2-7/8" tbg. Tagged @ 14,021' tbg meas. Circ. while RU to displace mud. Now displacing mud w/wtr & then diesel prior to running CBL.

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7-18-72 14,022' PBTD. MORT. Prep for surf. facilities.

Shell
Humble
Gas Producing
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD: Bluebell.

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T1S, R2W
Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

6-15-72 12,524' drlg.
6-16-72 12,611' drlg.
6-17-72 12,803' drlg.
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6-22-72 13,110' drlg.
6-23-72 13,230' drlg. MW cut 14.7-14.2 @ 13,116-122' w/sli skim oil on pits.
Gas 40-200-40.
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6-27-72 13,655' drlg.
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7-3-72 14,100' TD. Prep to make cond. trip. Drld to TD circ to cond. hole. Circ
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functions each run. DA TD 14,100'. Ran FDC tool & started logging. Had
tite spot @ 14,000', stuck tool @ 12,960, 12,600 & 12,340' for 30 min ea.
time before working free. Tool drug to 11,800' before pulling free. POOH
w/tool & rigged down WL unit.
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sonic log again twice. Had tool failure. Ran compressional sonic log. Reran
acoustic sonic & ran DIL logs. Now running FDC. Total 24 hrs. logging 2nd time.
7-6-72 14,100' TD. Cond. hole. Ran FDC log. Stuck tool while logging out of hole @
12,966' for 1 $\frac{1}{2}$ hr. before working free. POOH w/tool. RD DA, RIH w/bit &
broke circ @ csg shoe. Circ btms up w/mud wt cut from 15.4# to 12.4#. Circ
& cond mud to 15.4#. Continued in hole to 14,100'. Circ bottoms up. Short
trip 30 stds. Starting to circ again while WO timing for DST #1. MW 15.4

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. Fee	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chevron Oil Company - Western Division										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201										8. FARM OR LEASE NAME L. Boren Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2207' FNL & 2379' FWL (SE NW) At top prod. interval reported below Same At total depth Same										9. WELL NO. 4-23A2	
14. PERMIT NO. 43-013-30115 DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Bluebell - Miles & 1-26	
15. DATE SPUDDED 4/14/72										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-1-S, R-2-W, JSBM	
16. DATE T.D. REACHED 7/2/72										12. COUNTY OR PARISH Duchesne	
17. DATE COMPL. (Ready to prod.) 7/29/72										13. STATE Utah	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5599 GGL										19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 14100										21. PLUG, BACK T.D., MD & TVD 14022	
22. IF MULTIPLE COMPL., HOW MANY* No										23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,919-13,928 Wasatch										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC, ALC-GR, DIFL; CGDC, SWAN & SW-GRN										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8		36#		2288		12-1/4		390 SX			
7		26#		11499		8-3/4		600 SX			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
5"		11,214		14,098		270		heat string 1-1/2			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2-7/8		11,254		11,232 PBR							
31. PERFORATION RECORD (Interval, size and number)											
(See attached)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
11,919-13,928						12,000 gal. HF					
11,400-14,022						1,764 gal. 10% acetic acid					
33.* PRODUCTION											
DATE FIRST PRODUCTION 7-30-72			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 8-31-72		HOURS TESTED 24		CHOKE SIZE 24/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. <input checked="" type="checkbox"/> 1245		GAS—MCF. 996	
WATER—BBL. 0		GAS-OIL RATIO 800									
FLOW. TUBING PRESS. 2900		CASING PRESSURE -		CALCULATED 24-HOUR RATE →		OIL—BBL. -		GAS—MCF. -		WATER—BBL. -	
										OIL GRAVITY-API (CORR.) 42	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel - Vented										TEST WITNESSED BY F. Usery	
35. LIST OF ATTACHMENTS Perforating Record											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED R. B. Wacker				TITLE Division Engineer				DATE 9/5/72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	13,910	14,100	DST #1 30 min. test NGTS. Rec. 4 bbls. mud. Press: IHH 11,282. IF 2925-2906. ISI 4623. FF 2892-2892. FSIP 5963. FHH 11,181. Cores: None	Duchesne River	surface	
				Uinta	3358	(+2262)
				Green River	6314	(-694)
				K	10,343	(-4723)
				CP 90	10,728	(-5108)
				Transition	10,810	(-5190)
				CP 210	12,940	(-7320)

SEP 2 1972

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Chevron - L. Boren Unit #4-23A2

Operator: Chevron Oil Co., Western Division Address: P.O. Box 599, Denver, Colo. 80201

Contract: _____ Address: _____

Location: SE 1/4 NW 1/4 Sec. 23 T. 1 N. R. 2 E, Duchesne County, Utah
S W

Water Section: Well drilled with fluid. No data recorded on fresh wtr. section.

	Depth:	Volume:	Quality:
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Chevron Oil Company, Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit	
14. PERMIT NO.		9. WELL NO. 4-23A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5599 GGL		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S23, T1S, R2W, USB&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to perforate additional intervals listed below (11 levels, 22 shots) w/2 shots/ft. and acidize w/6,000 gals 15% HCL. Flare for 48 hrs after acidizing.

Present Production: 520 BOPD 43 BWPD

STATE 3
USGS 2
PARTNERS 4
JHD 1
FILE 1

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE NOV 1 1974

BY C. B. Leight

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

10-25-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company, Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 4-23A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5599 GGL		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA S23, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to perforate additional intervals listed below (11 levels, 22 shots) w/2 shots/ft. and acidize w/6,000 gals 15% HCL. Flare for 48 hrs after acidizing.

Present Production: 520 BOPD 43 BWPD

STATE 3
USGS 2
PARTNERS 4
JHD 1
FILE 1

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE NOV 1 1974

BY *C. S. Taylor*

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

10-25-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

L. Boren Unit #4-23A2
Bluebell Field

Perforating Record

The following zones were perforated with 2 holes per foot:

11919, 11929, 11948, 11961, 11970, 11977, 11986, 11992, 11999, 12021, 12034,
12053, 12071, 12080, 12096, 12108, 12116, 12130, 12135, 12162, 12177, 12185,
12190, 12199, 12210, 12219, 12234, 12241, 12248, 12278, 12288, 12294, 12320,
12326, 12332, 12336, 12346, 12371, 12387, 12392, 12397, 12409, 12414, 12418,
12422, 12440, 12444, 12457, 12469, 12480, 12489, 12504, 12551, 12560, 12568,
12590, 12629, 12636, 12641, 12648, 12663, 12668, 12750, 12764, 12776, 12800,
12816, 12842, 12855, 12873, 12880, 12915, 12954, 12968, 12977, 12985, 12990,
12997, 13013, 13020, 13028, 13096, 13105, 13113, 13139, 13230, 13239, 13256,
13270, 13343, 13374, 13384, 13410, 13419, 13440, 13481, 13496, 13502, 13531,
13537, 13554, 13594, 13677, 13690, 13730, 13753, 13806, 13854, 13868, 13876,
13903, 13928.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 4-23A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GGL 5599		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 23, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was performed on subject well:

The below listed intervals were perforated w/2 shots/ft and acidized (11,919-13,928) w/7,000 gals 15% HCl.

Work Started: 1-9-75
Work Completed: 1-10-75

Production Before WO: 520 BOPD, 43 BWPD
Production After WO: 720 BOPD, 0 BWPD

3-STATE
2-USGS
4-PARTNERS
1-JHD
1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

3-20-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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14. PERMIT NO.		9. WELL NO. 4-23A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GGL 5599		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 23, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was performed on subject well:

The below listed intervals were perforated w/2 shots/ft and acidized (11,919-13,928) w/7,000 gals 15% HCl.

Work Started: 1-9-75
Work Completed: 1-10-75

Production Before WO: 520 BOPD, 43 BWPD
Production After WO: 720 BOPD, 0 BWPD

3-STATE
2-USGS
4-PARTNERS
1-JHD
1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

3-20-75


(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



P1

Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE (303) 573-6624

September 11, 1975

Mr. Ebbie H. Davis
P.O. Box 185
Searchlight, Nevada 89046

Under Chevron Oil
RE: L. Boren Unit #5-22A2 (Section 22, T-1-S, R-2-W)
L. Boren Unit #4-23A2 (Section 23, T-1-S, R-2-W)
Bluebell Field
Duchesne County, Utah

Dear Mr. Davis:

Pursuant to our telephone conversation, enclosed is our Division Order, in duplicate, for each of the above captioned units. The decimal interest shown on the attached Interest Schedule of each Division Order represents 50% of your royalty income, as Gas Producing Enterprises, Inc., record owner of 50% of your lease, is responsible for distribution of your remaining proceeds from each unit.

We have held monies due you under these two wells in suspense as, to date, we have yet to receive executed Division Orders from you. As mentioned to you on the telephone, if you agree with the interests as shown, please execute and insert your social security number, making sure your address and zip code are correct, and return one copy of each Division Order in the enclosed envelope. As soon as the executed Division Orders are received in this office, we will process them for release of payment for your interest under each of the Boren units.

As operator of the subject properties, Chevron Oil Company was requested to settle for our share of your royalty interest under each unit from date of first run through December 1973. Effective January 1, 1974, Flying Diamond commenced taking its share of production from the two Boren units in kind and settling for its own lease burdens.

Despite the fact that by late summer of 1974 we had yet to receive executed Division Orders from you, nevertheless, our check #358 was issued in the amount of \$5,643.09, representing your royalty income from the Boren #5 well for the period January through May 1974. Two subsequent checks were issued (our #4577 and #11342) totaling \$15,786.08 and representing your royalty income from the Boren #5 well for the period June through November 1974. Our records reflect these being the only monies disbursed to you from this unit. Consequently, as concerns the Boren #5 well, we show an amount of \$1,101.64 held in suspense for December 1974 and \$8,246.73 held in suspense for the period January through July 1975, or a total of \$9,348.37 being held in suspense for your account from the Boren #5 well.

Mr. Ebbie H. Davis
September 11, 1975
PAGE -2-

In regard to the Boren #4 well, our records reflect no monies have ever been disbursed for your royalty interest. We show an amount of \$4,765.53 held in suspense for the period January through December 1974, and \$1,955.82 held in suspense for the period January through July 1975, or a total of \$6,721.35 held in suspense for your account from the Boren #4 well.

We regret having to hold these monies in suspense, but assure you that as soon as we receive executed Division Orders we will issue checks to you for the above mentioned monies. Should you have any further questions concerning this matter, please contact the undersigned.

Very truly yours,

FLYING DIAMOND OIL CORPORATION

Michael H. North

Michael H. North
Land Department

MHN/nd

Enclosures

CC: Mr. Patrick Driscoll ✓
State Engineer
Division of Oil and Gas Conservation
State of Utah - Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

WELL NAME: L. Boren 4-23A2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: to increase production.
2. Size and type of treatment: 18,000 gals 15% HCl & 2750# benzoic acid flakes
3. Intervals to be treated: 11,919-13,928
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: benzoic acid flakes used as a diverting agent.
6. Disposal of treating fluid: Spent acid will be flowed back if possible. If well will not flow, fluid will be swabbed back.
7. Name of company to do work: Halliburton or Dowell
8. Anticipated additional surface disturbances: none
9. Estimated work date: 10/15/76
10. Present status, current production and producing interval: producing

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
August	300	-	-

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Chevron Oil Company - Western Division	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME L. Boren
9. WELL NO. 4-23A2
10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 23, T1S, R2W, USB&M
12. COUNTY OR PARISH
13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Acidized the subject well per the attached.

- 3 - State
- 2 - USGS
- 4 - Partners
- 1 - JAH
- 1 - File

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Mishler

TITLE Engineering Assistant

DATE 12-14-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME L. Broen 4-23A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,000 gals 15% HCl w/2750# benzoic acid flakes.
2. Intervals treated: 11,919-13,928
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: Benzoic acid flakes used as temporary diverting agent.
5. Disposal of treating fluid: Flowed back to pits.
6. Depth to which well was cleaned out: not done
7. Time spent bailing and cleaning out: not done
8. Date of work: 11/9/76
9. Company who performed work: Halliburton
10. Production interval: 11,919-13,928
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
August	300	-	-

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/6	207	-	23

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren
14. PERMIT NO.		9. WELL NO. 4-23A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 23, T1S, R2W, USB&M
NOTICE OF INTENTION TO:		12. COUNTY OR PARISH 13. STATE
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	SUBSEQUENT REPORT OF:
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Acidized the subject well per the attached.		WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> (Other) <input type="checkbox"/>
		REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Acidized the subject well per the attached.

- 3 - State
- 2 - USGS
- 4 - Partners
- 1 - JAH
- 1 - File

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Mishler

TITLE Engineering Assistant

DATE 12-14-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

April 8, 1980

MEMORANDUM

TO: File

FROM: Michael T. Minder *M.T.M.*
Petroleum Engineer
Division of Oil, Gas
and Mining

Re: Chevron Oil Company
Well No. L. Boren #4-23A2
Sec. 23, T. 1S, R. 2W.,
Duchesne County, Utah

Chevron Oil Company called requesting verbal approval to acidize and perforate the above referenced well as they had to enter the well at this time to repair a cable or replace the down-hole pump.

New perforations would all be within existing levels except one interval will extend 24 feet below the lower zone at 13,928' (all being in the Wasatch formation).

Acidizing will follow established treatment for this field. Approval was granted to Jim Hunnikey on April 8, 1980.

cc

WELL NAME: Boren 4-23A2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Acidize to increase production.
2. Size and type of treatment: 26,000 gal MSR-100 w/additives.
3. Intervals to be treated: 11937-13952. ~~2015~~ 2015
4. Treatment down casing or tubing: 2-7/8 tbg.
5. Method of localizing its effects: Packers & ball sealers.
6. Disposal of treating fluid: Flow back & swab if necessary.
7. Name of company to do work: Halliburton, Dowell or Western.
8. Anticipated additional surface disturbances: None.
9. Estimated work date: 6/80.
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/80	217	237	242

WELL NAME: Boren 4-23A2

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Reperforate.
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: Decline in production.
365 BOPD & 299 BWPD in 9/79 to a current
production of 165 BOPD & 180 BWPD.
4. To be ripped or shot: Shot.

5. Depth, number and size of shots (or depth of rips):

11937	12117	12312	12478	12755	12997*	13343	*Reperfs
11943	12126	12320*	12482	12773	13012	13374*	
11948*	12130*	12333	12489*	12778	13020*	13384*	
11952	12134	12337	12499	12801	13026	13410*	
11970*	12142	12346*	12504*	12813	13032	13440*	
11975	12161	12372*	12524	12819	13050	13480	
11979	12177*	12384	12528	12842*	13070	13483	
11985	12186	12392*	12551*	12855*	13096*	13496*	
11992*	12199*	12397*	12568*	12873*	13113*	13528	
12021*	12218	12410	12617	12881	13125	13537*	
12034*	12234*	12418*	12641*	12914	13137	13554*	
12053*	12241*	12421	12657	12919	13142	13731*	
12069	12248*	12440*	12663*	12954*	13162	13868*	
12072	12278*	12444*	12668*	12961	13204	13877	
12098	12288*	12457*	12675	12967*	13220	13925	
12108*	12293	12468	12697	12973	13238*	13952	
12113	12297	12471	12749	12990*	13253		

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None.
8. Estimated work date: 6/80.
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/80	217	237	242

WELL NAME L. Broen 4-23A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,000 gals 15% HCl w/2750# benzoic acid flakes.
2. Intervals treated: 11,919-13,928
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: Benzoic acid flakes used as temporary diverting agent.
5. Disposal of treating fluid: Flowed back to pits.
6. Depth to which well was cleaned out: not done
7. Time spent bailing and cleaning out: not done
8. Date of work: 11/9/76
9. Company who performed work: Halliburton
10. Production interval: 11,919-13,928
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
August	300	-	-

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/6	207	-	23

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren
14. PERMIT NO.		9. WELL NO. 4-23A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5599 GL		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed that this well be perforated and acidized as follows:

1. MI & RU WO rig.
2. Flush tbg and annulus w/2% KCl wtr.
3. NU BOPE. POOH w/tbg & pump.
4. Clean out to PBTD if necessary.
5. Perforate as per attached.
6. Acidize as per attached.
7. RIH w/tbg & sub-pump.
8. RD & MO.
9. Return well to production.

3-State
2-USGS
4-Partners
1-JAH
1-File
1-Sec 723

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: 5-1-80BY: M. J. MinellaRECEIVED
APR 23 1980No additional surface
disturbances required
for this activity. DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Glenda RamarTITLE Engineering AssistantDATE April 18, 1980

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL & 2379' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME L. Boren 9. WELL NO. 4-23A2 10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1S, R2W 12. COUNTY OR PARISH Duchesne 13. STATE Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5599 GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

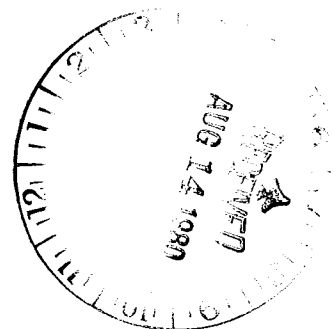
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized & perforated as follows:

1. MI & RU WOR. NU BOPE. POOH w/tbg & pump.
2. Perforated. (See attached)
3. Acidized. (See attached)
4. RIH w/tbg & pump.
5. Placed well on production.

3-State
2-USGS
4-Partners
1-LRH
1-File
1-Sec. 723



No additional surface
disturbance required
for this well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Yolanda J. Paman

TITLE Engineering Assistant

DATE 8/7/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

WELL NAME: L. Boren 4-23A2

FIELD: Bluebell - Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

13,731	13,204	12,997	12,881	12,663	12,444	12,337	12,161
13,554	13,162	12,990	12,873	12,657	12,440	12,333	12,142
13,537	13,142	12,973	12,855	12,641	12,421	12,320	12,134
13,528	13,137	12,967	12,842	12,617	12,418	12,312	12,130
13,496	13,125	12,961	12,819	12,568	12,410	12,297	12,126
13,483	13,113	12,954	12,813	12,551	12,397	12,293	12,117
13,480	13,096	12,919	12,801	12,528	12,392	12,288	12,113
13,440	13,070	12,914	12,778	12,524	12,384	12,278	12,108
13,410	13,050		12,773	12,504	12,372	12,248	12,098
13,384	13,032		12,755	12,499	12,392	12,241	12,072
13,374	13,026		12,749	12,489	12,384	12,234	12,069
13,343	13,020		12,697	12,482	12,372	12,218	12,053
13,253	13,012		12,675	12,478	12,346	12,199	12,034
13,238			12,668	12,471		12,186	12,021
13,220				12,468		12,177	
				12,457			

2. Company doing work: McCullough & OWP.

3. Date of work: 4/15/80

4. Additional surface disturbances: None

5. Production after work:

11,992
11,985
11,979
11,975
11,970
11,952
11,948
11,943
11,937

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/80	262		265

WELL NAME L. Boren 4-23A2

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 26,000 gal 15% MSR
2. Intervals treated: 11,937-13,731
3. Treatment down casing or tubing: Tbg.
4. Methods used to localize effects: Ball sealers
5. Disposal of treating fluid: Spent acid was swabbed back.
6. Depth to which well was cleaned out:
7. Date of work: 4/18/80
8. Company who performed work: Dowell
9. Production interval: 11,937-13,731
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/80	87		237

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/80	262		265

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee ☒

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. Boren

9. WELL NO.

4-23A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 23, T1S, R2W, USB&

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface

2207' FNL & 2379" FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,599' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was producing 200 BOPD when water entry develops down hole. Production suddenly dropped to "0" BOPD and is now producing all water. It is proposed to MIR and enter well to find and repair water entry.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**
 DATE: 10/15/83
 BY: [Signature]

3-State
 2-USGS
 4-Partners
 1-JAH
 1-File
 1-S. 723

No additional surface
 disturbances required
 for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. BushTITLE Engineering AssistantDATE October 10, 1983

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 2207' FNL & 2379' FWL SENW		8. FARM OR LEASE NAME L. Boren	
14. PERMIT NO.		9. WELL NO. 4-23A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,599' GL		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1S, R2W, USB1M	
12. COUNTY OR PARISH Duchesne		13. STATE Utah	

RECEIVED
DEC 25 1983

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Worked on well from Oct. 7 to Nov. 18, 1983 to eliminate water entry as follows:

1. MIR & RU. ND tree. NU BOPE. POOH w/2-7/8" tubing.
2. RIH w/bit and casing scraper to 11,143'.
3. RIH w/Baker Mod "C" full bore packer, set at different depths and pressure tested annulus to 500 psi checking for casing leaks.
4. With Mod "C" packer set at 3100, 800 sxs cl "G" neat cement were pumped into leaks from 2840' to 3000'.
5. Drilled out cement to 3028'. Circulated hole clean.
6. Pressure tested casing - did not hold.
7. Squeezed casing leaks w/125 sxs cl H cmt.
8. RIH with mill and cleaned out to 13,990'.
9. RIH with casing scraper to 4,000'.
10. RIH and set packer at 3400'. Filled backside and pressure tested casing to 500 psi - held for 30 minutes.
11. RIH w/sub pump and tubing.
12. Turned well to production.

Status Before			Status After		
	BOPD	BWPD		BOPD	BWPD
9/83	166	311	11/18-25	23	346
10/83	0	799			

3-State
2-BLM
4-Partners
1-LRH
1-Sec. 723
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Johnson

TITLE Engineering Assistant

DATE Dec. 20, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Enter instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal location. See also space 17 below.) At surface 2207' FNL & 2379' FWL SENW		8. FARM OR LEASE NAME L. Boren	
14. PERMIT NO.		9. WELL NO. 4-23A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,599' GL		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1S, R2W, USB&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

RECEIVED

JUN 27 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to clean out and acidize the subject well with 25,000 gals 15% HCl.

3 - State
2 - BLM
4 - Partners
1 - LRH
1 - S. 724C
1 - File

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

Arlene Z. Bush

TITLE Engineering Assistant

DATE June 21, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DAVIS OIL COMPANY
WELL NO. LOCAN FEDERAL #3
API NO. 43-043-00222
SEC. 26 T. 3N R. 7E SUMMIT

COUNTY, UTAH

DATE APD APPROVED 1-11-83	DATE REPORT WAS RECEIVED	TYPES OF REPORTS	DATE LETT
DATE REPORT NEEDED		SPUD REPORTS	1st NOTICE
		DRILLING REPORTS	
		DST'S OR CORES	
		COMPLETION REPORTS	
		LOGS	



Chevron U.S.A. Inc.

P.O. Box 266, Neola, UT 84053 • Phone (801) 353-4397

December 4, 1984

RECEIVED
DEC 06 1984

State of Utah Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

**DIVISION OF
OIL, GAS & MINING**

Attention: John Baza

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of eighty barrels of crude oil from a 1" bleeder valve, on the lact unit, to sump tank which vibrated open overfilling the sump tank. This spill occurred at the Boren Battery located in Bluebell Field, Duchesne County, Utah on December 4, 1984 at 11:00 A. M.

Seventy barrels of crude oil were recovered, and ten barrels of crude oil was picked up with shovels and hauled to a state licensed disposal pit. No spilled material reached any navigable stream bed or tributary.

Very truly yours,

D. E. Wardle
Asst. Production Foreman

DEW:TJH:jh
Attachment

SPILL REPORT TO REGULATORY AGENCIES
CHEVRON U.S.A. INC., CENTRAL REGION
P.O. BOX 599
DENVER, CO 80201

Field/Facility: Bluebell Field/Bore Battery

Location: Township 1S Range 2W Section 23 QTR/QTR NE NW

County: Duchesne

State: Utah

Date of Spill/Time: 12/4/84 11:00 a.m.

Fluid Spilled: Crude
Oil 80 Bbls, Water 0 Bbls, Other Bbls

Fluid Recovered: Crude
Oil 70 Bbls, Water Bbls, Other Bbls

Agencies Notified/Date/Time:

Environmental Protection Agency, Denver, CO: 12/4/84

Bureau of Land Management, Fluid Minerals, Vernal, UT: 12/4/84

Department of Health, Bur. of Water Pollution Control, Salt Lake City, UT: 12/4/84

Department of Natural Resources, Div. of Oil, Gas & Mining, Salt Lake City, UT: 12/4/84

Division of Wildlife Resources, Salt Lake City, UT: 12/4/84

How spill occurred:

A 1" bleeder valve on the LACT unit pump vibrated open and the bleeder line sump overfilled.

Control and cleanup methods used:

The bleeder valve was closed and 70 barrels of crude oil were recovered by vacuum truck. The remaining 10 barrels of crude oil were shoveled up and put into the Bore Battery pit. The entire area was then washed clean with heated water and the remaining fluids were hauled to a state licensed disposal pit.

Estimated damage: No fluids reached a navigable stream or tributary.

None

Action taken to prevent recurrence:

The bleeder valve was replaced.

Who to contact for further information:

T. J. Hadlock
Chevron U.S.A. Inc.
P.O. Box 266
Neola, UT 84073

12/5/84
Date Report Prepared

SPILL REPORT TO REGULATORY AGENCIES
CHEVRON U.S.A. INC., CENTRAL REGION
P.O. BOX 599
DENVER, CO 80201

Field/Facility: Boren Battery

Location: Township 1S Range 2W Section 23 QTR/QTR NE 1/4 NW 1/4

County: Duchesne

State: Utah

Date of Spill/Time: 12-4-84, 11:00 A.M.

Fluid Spilled: Oil 80 Bbls, Water 0 Bbls, Other 0 Bbls

Fluid Recovered: Oil 70 Bbls, Water 0 Bbls, Other 0 Bbls

Agencies Notified/Date/Time: Telephoned by T. J. Hadlock

- EPA, Region VIII Denver (Julie Mahoney) 12/4/84 2:40 P.M.
- Utah Dept. of Natural Resources (John Baza) 12/4/84 2:55 P.M.
- Utah Dept. of Health, Water Poll. Control (Don Hilden) 12/4/84 2:55 P.M.
- BLM, Fluid Minerals, Vernal (Jerry Kenczka) 12/4/84, 2:45 P.M.
- Utah Div. of Wildlife (Mark Holden) 12/4/84 3:14 P.M.

How spill occurred: A one inch bleeder valve on lact unit, to sump tank vibrated open overfilling sump tank.

Control and cleanup methods used: Seventy barrels oil was recovered with a vacuum truck to tank, and some oil with shovels. Washed remainder with hot oil truck, picked up water and oil from washing with vacuum truck and hauled to state licensed disposal pit.

Estimated damage: NONE

Action taken to prevent recurrence: Valve was replaced.

Who to contact for further information:

Mr. T. J. Hadlock
Chevron U.S.A., Inc.
Bluebell Field
P. O. Box 266
Neola, Utah 84053
(801) 353-4397

12/4/84
Date Report Prepared

BOREN 4-23A2
Section 23, T1S, R2W
Duchesne County, Utah
April 7, 1984

Well Data:

Completed: 07/72 Wasatch Formation
TD: 14,100'
PBSD: 14,021' (Fill & 13,990' on 11/08/83)
Casing: 9-5/8", 36#, K-55 @ 2,288'
7", 26#, S-95 @ 11,499'
5", 18#, P-110, Top @ 11,214', Btm @ 14,098'
Tubing: 2-7/8", 6.5#, N-80 @ 10,729'
Pump: BJ 520 / H-27 / 125 @ 10,801'

Perforations: Wasatch

07/27/72: 11,919' - 13,928' (112 Levels, 224 Holes) tbg. gun
01/09/75: 12,410' - 12,617' (11 Levels, 22 Holes) tbg. gun
04/14/80: 11,937' - 13,731' (114 Levels, 228 Holes) csg. gun

Cumulative Production: 3/84

Wasatch: 1795 MBO, 709 MBW, 1479 MMSCF

Current Production: 110 BOPD, 200 BWPD



Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

December 5, 1984

R. H. Elliott
Area Superintendent

RECEIVED
DEC 12 1984
DIVISION OF
OIL, GAS & MINING

State of Utah Department of Natural Resources
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of 80 barrels of crude oil from the Boren Battery located in the Bluebell field, Duchesne County, Utah, on December 4, 1984, at 11:00 a.m.

Seventy barrels of crude oil were recovered by vacuum truck and the remainder of the crude was shoveled up and placed in the Boren Battery pit or washed up and hauled to a State licensed disposal pit. No spilled material reached any navigable stream bed or tributary.

Very truly yours,

RH Elliott / seo

SEO:pt
Attachment

cc: Mr. O. M. Paschke



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE ROND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

PROVEN PROPERTIES, INC.

By Kenneth R. Huddleston
Kenneth R. Huddleston, President

6-25-86

WELL NAME L. Boren 4-23A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 12,500 gals 15% HCL and additives.
2. Intervals treated: 11,919-12,697'
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Retrievable bridge plug and packer set to straddle interval treated.
5. Disposal of treating fluid: Spent acid flowed and swabbed back to flat tank.
6. Depth to which well was cleaned out: 13,990'
7. Date of work: December 10, 1984
8. Company who performed work: Dowell
9. Production interval:
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/84	103		170

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/15-17/84	185		1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		JAN 17 1985	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		Division of OIL, GAS & MINING	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		5. LEASE DESIGNATION AND SERIAL NO. Fee	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2207' FNL and 2379' FWL SENW		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO.		7. UNIT AGREEMENT NAME	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) GL 5599'		8. FARM OR LEASE NAME L. Boren	
		9. WELL NO. 4-23A2	
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA USB&M Sec. 23, T1S, R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was cleaned out and acidized as follows:

1. MIR & RU. ND wellhead. NU BOPE. POOH w/ 2-7/8" tbg.
2. RIH w/ mill to 13,990'. RIH w/casing scraper to 13,990'.
3. RIH w/ RBP set at 13,960'. RIH w/ packer, set 12,725'.
4. Acidized well. See attachment.
5. ND BOPE. NU wellhead.
6. Reset packer at 12,725'.
7. Turned well to Production.

3 - State
2 - BLM
1 - GDE
4 - Partners
1 - Sec. 724C
1 - LJT
1 - File

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Engineering AssistantDATE Jan. 14, 1985

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR CHEVRON U.S.A. INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 599, DENVER, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2207' FNL and 2379' FWL SENW		8. FARM OR LEASE NAME L. Boren	
14. PERMIT NO.		9. WELL NO. 4-23A2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 5599'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1S, R2W USB&M	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Duchesne	
18. I hereby certify that the foregoing is true and correct		13. STATE Utah	

RECEIVED

FEB 25 1985

DIVISION OF OIL
GAS & MINING

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Removed packer and RBP ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Packer and retrievable bridge plug removed as follows:

1. MIR & RU. ND wellhead. NU BOPE.
2. RIH, released packer and RBP, reset pkr at 12,713 and RBP at 12,725'.
3. Swabbed internal 11,919-12,697. Well started to flow intermittently.
4. RIH and retrieved packer and retrievable bridge plug.
5. RIH w/ 2-7/8" tubing and submersible pump, land at 10,816'.
6. ND BOPE, NU wellhead.
7. Turned well over to production.

Status: BOPD BWPD

Date: 2/6-9/85 314 316

Work done January 30-February 5, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

L. P. Phipps

TITLE Permit Coordinator

DATE February 21, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3 - State
2 - BLM
4 - Partners
1 - GDE
1 - Sec. 724C
1 - LJT
1 - File

L. BOREN 4-23A2
Section 23, T1S, R2W
Duchesne County, Utah
May 7, 1984

Workover Program:

1. MIR and RU. Hot oil/water well as necessary to clean up tubing and production equipment.
2. ND Tree. NU Chevron Class III BOPE and pressure test.
3. POOH with production string and subpump.
4. RIH with 4-1/8" mill and clean out to 13,990. (On previous workover, cleaned out to 13,990 in hard fill. PBTD = 14,021'.) POOH with mill.
5. Make 4-1/8" mill and 5" csg scraper run to $\pm 13,990'$. POOH with same.
6. RIH with packer Hydrotesting to 8000 psi and set at $\pm 12,725'$ to isolate perfs 12,749-13,928. Establish injection rate into perfs at comparable stimulation pressures and check for communication. If no communication, proceed to next step. If communication occurs, release pkr and set above all perfs. Consult supervisor for combined acid stimulation.
7. Stimulate perfs 12,749-13,928 with 12,500 gals 15% HCL containing 2 gals/M surfactant, 2 gal/M clay stabilizer, 3 gals/M non-emulsifier, 4 gals/M corr. inhibitor, and 10 gals/M iron chelating agent. Max stimulation pressure = 6,000 psi.

Schedule: -3000 gals 15% HCL
 -1500 gals 15% HCL with $\frac{1}{2}$ ppq BAF & 50 1.1 SG. RCN balls.
 -3000 gals 15% HCL
 -1500 gals 15% HCL with $\frac{1}{2}$ ppq BAF 50 1.1 SG. RCN balls.
 -3500 gals 15% HCL
 -Flush to perfs with produced H_2O .
8. Flow/Swab back stimulation load (PH-6). Collect samples and send to Denver Geology.
9. Release pkr and POOH.
10. RIH with pkr and RBP. Isolate perfs 11,919-12,697. Establish an injection rate.
11. Stimulate perfs 11,919-12,697 with 12,500 gals 15% HCL with same additives as in Step #7. Max stimulation pressure - 6000 psi.
Schedule: Same as in Step #7.
12. Flow/Swab back stimulation load (PH-6). Again; collect samples and send to Denver Geology.
13. Release PKR and RBP. POOH with same.

L. BOREN 4-23A2
Section 23, T1S, R2W
Duchesne County, Utah
May 7, 1984

Workover Program, Con't

14. Contact Denver Production to determine if same size sub pump equipment will be run. Land production equipment per Production Dept. instruction.
 15. ND BOPE. NU Tree. Place well back on production.
-

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905 <i>15 Lu 23</i>	L Boren U 4-23A2 <i>4/30/330115 10570</i>
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

092319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" (for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FFF
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201		7. UNIT ASSIGNMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2207' FNL & 2379' FWL (SENW)		8. FARM OR LEASE NAME L. Boren
14. PERMIT NO. 43.013.30115		9. WELL NO. 4-23A2
15. ELEVATION (Show whether OF, AT, OR, GL) 5599' GL		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 23-T1S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover will be performed the next time
the submersible pump is pulled

1. RU pulling unit. Pull submersible pump and clean out to btm.
2. Test csg, repair any leaks with cmt.
3. Acidize existing Wasatch perfs.
4. Place well back on submersible pump. RD pulling unit.

RECEIVED
SEP 17 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Williams TITLE Supervising Engineer DATE 9-4-86
Bluebell/Altamont

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH, DIVISION OF
OIL, GAS, AND MINING

DATE: 9-18-86
BY: John R. Bay

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

***Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)**

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		8. FARM OR LEASE NAME L. Boren	
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201		9. WELL NO. 4-23A2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. ^a See also space 17 below.) At surface 2207' FNL & 2379' FWL (SENW)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
14. PERMIT NO.		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 23-T1S-R2W	
15. ELEVATIONS (Show whether SP, ST, OR, etc.) 5599' GL		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<div style="border: 1px solid black; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center;">XX</div>	PULL OR ALTER CASING	<div style="border: 1px solid black; width: 20px; height: 20px;"></div>
FRACTURE TREAT	<div style="border: 1px solid black; width: 20px; height: 20px;"></div>	MULTIPLE COMPLETE	<div style="border: 1px solid black; width: 20px; height: 20px;"></div>
SHOOT OR ACIDIZE	<div style="border: 1px solid black; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center;">XX</div>	ABANDON*	<div style="border: 1px solid black; width: 20px; height: 20px;"></div>
REPAIR WELL	<div style="border: 1px solid black; width: 20px; height: 20px;"></div>	CHANGE PLANS	<div style="border: 1px solid black; width: 20px; height: 20px;"></div>
(Other)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

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RECEIVED
SEP 17 1986

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Williams TITLE Supervising Engineer
Ralph A. Williams Bluebell/Altamont DATE 9-4-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: _____

APPROVED BY THE STATE
OF UTAH, DIVISION OF
OIL, GAS, AND MINING

DATE: 9-18-86
BY: Original Signed by John G. McLaughlin

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 11 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~
P O BOX 2967, 25TH FL.
HOUSTON TX
ATTN: ~~WILBURN LUNA~~

Pennzoil Company
77252 2967
Martin Wilson

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		Gas (MSCF)	Water (BBL)
						Oil (BBL)			
UTE TRIBAL 3-18A2	4301330125	05890	01S 02W 18	WSTC	30	3222		2986	1784
UTE TRIBAL 4-19A2	4301330147	05895	01S 02W 19	WSTC	6	1347		1203	0
L BOREN U 5-22A2	4301330107	05900	01S 02W 22	WSTC	30	3264		10879	4095
L BOREN U 4-23A2	4301330115	05900	01S 02W 23	WSTC	30	4789		7219	5886
UTE TRIBAL 5-30A2	4301330169	05910	01S 02W 30	WSTC	6	442		394	7
P. BCKSTD U 1-30A3	4301330070	05920	01S 03W 30	WSTC	0	0		0	0
UTE TRIBAL 10-13A4	4301330301	05925	01S 04W 13	WSTC	30	2241		2139	21922
KARL SHISLER U 1-3B1	4301330249	05930	02S 01W 3	WSTC	30	839		2895	0
C.B. HATCH 1-5B1	4301330226	05935	02S 01W 5	WSTC	17	103		963	0
NORLING ST U 1-9B1	4301330315	05940	02S 01W 9	WSTC	30	651		7758	6301
H.G. COLTHARP 1-15B1	4301330359	05945	02S 01W 15	WSTC	30	2641		14549	6782
GEORGE MURRAY 1-16B1	4301330297	05950	02S 01W 16	WSTC	30	1557		19278	1790
E H BUZZI U 1-11B2	4301330248	05960	02S 02W 11	GRRV	28	1429		418	1084
TOTAL						22525		70681	49651

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987Telephone 713-546-8104

Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq - WSTC Cont.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED PA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-LPRV
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346-UNTA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
1 - MICROFILM <input checked="" type="checkbox"/>	
3 - FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number																										
2. Name of Operator Pennzoil Exploration and Production Company		7. Indian Allottee or Tribe Name																										
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967		Fee																										
4. Telephone Number (713) 546-4000		8. Unit or Communitization Agreement																										
5. Location of Well Footage : 2207' FNL and 2379' FWL QQ, Sec. T., R., M. : Section 23, T1S-R2W		9. Well Name and Number Boren 4-23A2																										
10. API Well Number 43-013-30115-00		11. Field and Pool, or Wildcat Bluebell																										
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																												
NOTICE OF INTENT (Submit in Duplicate) <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other <u>Add Wasatch perms.</u></td> </tr> </table>		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other <u>Add Wasatch perms.</u>		SUBSEQUENT REPORT (Submit Original Form Only) <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																											
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																											
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																											
<input type="checkbox"/> Other _____																												
Approximate Date Work Will Start _____		Date of Work Completion _____																										
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.																												
* Must be accompanied by a cement verification report.																												

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to add Wasatch perms and acidize entire Wasatch interval.

RECEIVED

MAY 06 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

R.A. Williams

R.A. Williams

Title Supervising Engineer Date 4-29-91

(State Use Only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 5-13-91

BY: *R.A. Williams*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator Pennzoil Exploration and Production Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967		8. Unit or Communitization Agreement
4. Telephone Number 713-546-4000		9. Well Name and Number Boren 4-23A2
5. Location of Well Footage : 2207' FNL and 2379' FWL QQ, Sec. T., R., M. : Section 23, T1S-R2W		10. API Well Number 43-013-30115-00
		11. Field and Pool, or Wildcat Bluebell
County : Duchesne State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other Workover Summary	
<input type="checkbox"/> Other			
Approximate Date Work Will Start June 5, 1991		Date of Work Completion July 10, 1991	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Pulled rods and tubing.
2. Tagged bottom with 4-1/8" mill and 13,944'.
3. Tested 7" casing from 11,858' to surface to 1000 psi, held OK.
4. Reperforated Wasatch from 11,855' to 13,904' (1036', 1036 intervals).
5. Acidized old and new perms from 11,855-13,904' with 75,000 gallons 15% HCl.
6. Ran Prism log to determine acid job distribution.
7. Cleaned out liner with 4-1/8" mill down to 13,925'.
8. Returned well to rod pump. Job complete.

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AUG 12 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

R. A. Williams

Title Supervising Engineer Date 7-22-91

(State Use Only)

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW		5- SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000**FROM:** (Old Operator):

PENNZOIL COMPANY

Address: P. O. BOX 290

NEOLA, UT 84053

Phone: 1-(435)-353-4121

Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC

Address: 20 NO. BROADWAY STE 1500

OKLAHOMA CITY, OK 73102-8260

Phone: 1-(405)-235-3611

Account N1275

CA No.**Unit:****WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	██████████	5905	██████████	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

04/20/2000

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent ☐/operator ☒ with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) 

(Title)

Vice President

(Phone)

405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address)

20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

: Oil and Gas
:
:
:

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

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MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

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MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mike Hunter

Secretary of State

By:

Burt Scene

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APR 21 2000

DIVISION OF
OIL, GAS AND MINING**DEVON ENERGY PRODUCTION COMPANY, L.P.**
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. /</u> <u>AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

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APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 353-4121		8. WELL NAME and NUMBER: BOREN 4-23A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2207' FNL 2379' FWL		9. API NUMBER: 4301324999 30115
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 23 1S 2W 6		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2004	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU, TEST RIG ANCHORS
RUN AND SET A ONE-WAY PLUG AT 11850', FILL AND TEST CASING AND PLUG TO 500 PSI.
RUN A NEW CEMENT BOND LOG FROM 11800 TO 9000'.
TIH WITH 6 1/8" MILL ON TUBING TO TOP OF THE LINER AT 11214', TOH
PERFORATE WASATCH INTERVAL 10713-11754', 28 INTERVALS, 99 FEET, 198 HOLES.
TIH WITH A 7" 26# PACKER ON TUBING, SET PACKER AT 10,600'. FILL AND TEST ANNULUS TO 500 PSI.
SWAB TEST
ACIDIZE WITH 10,000 GALS 15% HCL ACID WITH ADDITIVES AND 200 BALLS FOR DIVERSION.
SWAB BACK UNTIL PH IS FIVE OR GREATER.
PULL PACKER, RUN PRODUCTION EQUIPMENT WITH SN AT 10,700'.
RETURN TO PRODUCTION FROM GROSS PERFORATIONS 10713 TO 13904'.

COPY SENT TO OPERATOR

Date: 5-11-04
Initials: CHD

RECEIVED
APR 29 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JOHN PULLEY

TITLE SR. OPERATIONS ENGINEER

SIGNATURE

DATE 4/23/2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 5/10/04
BY: [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAR 14 2005

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS


Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2207' FNL 2379' FWL		8. WELL NAME and NUMBER: BOREN 4-23A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 23 1S 2W 6		9. API NUMBER: 4301330115
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/2/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SET 5" ONE-WAY PLUG @ 11,820', TEST TO 500 PSI.
RUN A CBL FROM 8,000 - 11,900'.
PERFORATE WASATCH INTERVAL 10,713 - 11,754', 103', 206 HOLES.
SET RETRIEVAMATIC PKR @ 10,597' AND TEST TO 500 PSI, SWAB TEST.
ACIDIZE WITH 10,000 GALS 15% HCL W/ ADDITIVES AND 210 PERFPAC BALLS FOR DIVERSION.
SWAB TEST. RELEASE & POOH W/ PKR.
RETURN TO PRODUCTION FROM WASATCH PERFORATIONS 10,713 - 13,928'.

NAME (PLEASE PRINT) GEORGE GURR	TITLE PRODUCTION FOREMAN
SIGNATURE 	DATE 3/11/2005

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
DEVON ENERGY PRODUCTION COMPANY, LP

3. ADDRESS OF OPERATOR:
P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066 PHONE NUMBER: (435) 353-4121

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2207' FNL 2379' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 23 1S 2W 6

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
BOREN 4-23A2

9. API NUMBER:
4301330115

10. FIELD AND POOL, OR WILDCAT:
BLUEBELL/WASATCH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/15/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DUMP CEMENT ON TOP OF ONE WAY BRIDGE PLUG @ 11,820'.

TIH W/ 7" PKR ON 3-1/2" P-110 TBG AND SET @ 10,600', TEST TO 500 PSI.

FRACTURE STIMULATE RED BED PERFORATIONS 10,713' - 11,754' W/ DELTA FRAC. FLOWBACK AND SWAB TEST.

RELEASE, POOH & LD 7" PKR & 3-1/2" TBG.

RUN PRODUCTION EQUIPMENT.

RETURN TO PRODUCTION FROM RED BED PERFORATIONS 10,713' - 11,754'.

NAME (PLEASE PRINT) GEORGE GURR

TITLE PRODUCTION FOREMAN

SIGNATURE

DATE 6/2/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/13/06

BY: [Signature]

(See Instructions on Reverse Side)

JUN 05 2006

**BOREN 4-23A2
SEnw SECTION 23, T1S, R2W
DUCHEsNE COUNTY, UTAH**

OBJECTIVE:

Isolate and fracture stimulate the Red Bed/CP-70 interval 10,713-11,754'. Pump test and then commingle with lower Wasatch.

DISCUSSION:

The Boren 4-23A2 was completed from Wasatch perforations 11,919-13,928' in 1972. Additional Wasatch perforations were added in 1975, 1980 and 1991. Most of these perforations were within the interval covered in 1972. Cumulative oil production from the interval is over two million barrels. The current production rate is 21 BOPD, 220 BWPD and 41 MCFG. The density of the perforations would make isolation of any water producing intervals difficult.

The Red Beds and the CP-70 interval were recently perforated and acidized with initially good results. The well declined rapidly and is currently producing 20 BOPD and 0-3 BWPD. Due to the low water production and good mud log shows this is a good Frac candidate. It is recommended this be done before commingling with the lower Wasatch.

WELL DATA:

API No.	43-013-31393		
Completion Date:	July 1992		
Total Depth:	14,100'	PBTD:	14,021'
Casing:	9 5/8" 36# K-55 at 2288' 7" 26# S-95 at 11,449' 5" 18# P-110 at 11,214-14,098'		

BOREN 4-23A2 2005 WORKOVER, FRAC PERFORATIONS 10713-11754

Perforations:	11919-13978, 12410-12617	1975
	11937-13731	1980
	11855-13904	1991
Other:	Squeezed casing leaks 2840-3000, 3103-3533, 3446-3477	

WELL HISTORY:

07-28-72	Perforated Wasatch 11,919-13,928', 112 intervals, 112', 224 holes.
07-29-72	Acidized perfs 11,919-13,928' with 12000 gallons HF with 147 balls.
01-10-75	Perforated Wasatch 12,410-12,617', 11 intervals, 11', 22 holes.
01-13-75	Acidized perforations 11,919-13,928' with 7000 gals 15% HCL with slugs of benzoic acid flakes (BAF) for diversion.
11-09-76	Acidized perforations 11,919-13,928' with 18,000 gals 15% HCL with slugs of BAF for diversion.
07-28-77	Acidized perforations 11,919-13,928' with 2500 gals 15% HCL.
07-30-77	Installed submersible pump
04-14-80	Perforated Wasatch 11937-13,731' 114 intervals, 114', 228 holes.
04-16-80	Acidized perforations 11,919-13,928' with 26,200 gals 15% MSR-100 using BAF and balls for diversion.
10-19-83	Squeezed casing leak at 2840-3000' with 800 sks cement.
10-23-83	Resqueezed casing leaks at 2840-3000' with 125 sks cement.
12-10-84	Acidized perforations 11,919-13,928' with 12,500 gals 15% HCL with 100 balls and BAF for diversion
05-28-87	Acidized perforations 11,919-13,928' with 12,500 gals 15% HCL and 12,500 gals 7 ½ % HCL.
01-12-88	Squeezed casing leaks from 3103-3533' with 150 sks.
01-19-88	Re-squeezed casing leaks from 3103-3533' with 200 sks.

BOREN 4-23A2 2005 WORKOVER, FRAC PERFORATIONS 10713-11754

01-26-88	Re-squeezed casing leaks from 3103-3533' with 125 sks.
01-29-88	Re-squeezed casing leaks from 3103-3533' with 50 sks.
02-04-88	Re-squeezed casing leaks from 3103-3533' with 50 sks.
02-10-88	Re-squeezed casing leaks from 3103-3533' with 50 sks.
02-18-88	Acidized perforations 11,919-13,928' with 5000 gals 15% HCL.
10-06-90	Changed from sub to rod pump.
06-19-91	Perforated 11,855-13,904' 1036 feet 1036 holes.
06-24-91	Acidized perforations 11,855-13,928' with 75,000 gals 15% HCL with 10,000 lbs wax beads, 10,000 lbs BAF and 1800 balls for diversion.
08-08-92	Squeezed casing leak 3446-3477' with 10 sks cement. Prior to squeezing off the leaks had to wash over and fish tubing stuck in drilling mud and cement. Tagged fill at 13,880' with slickline. Pressure test casing to 1500 psi.
01-26-95	Drill out scale rings at 3500-3700', 8370' and 9850'. Tested casing from surface to 5013' to 1000 psi, lost 100 psi in 10 min.
01-28-95	Pumped 25 bbls formation water with three drums scale inhibitor, flushed with 146 bbls formation water.
05-19-95	Scale on btm 10 jts tubing
12-31-97	Shortened strokes from 168" to 144", speed up from 7.0 SPM to 7.5 SPM.

PROCEDURE:

1. MIRU workover rig with pump and tank. Pull test the rig anchors prior to rigging up.
2. Pull production equipment.
3. RU Electric line and dump bail cement on top of one way bridge plug at 11820'

BOREN 4-23A2 2005 WORKOVER, FRAC PERFORATIONS 10713-11754

4. TIH with a 7" 26# treating packer on 3-1/2" P-110 tubing. Set the packer at 10,600', fill and test the annulus to 500 psi.
5. Fracture stimulate the perforations as per Halliburton recommendation. Flow back and swab test.
6. Pull packer, run production equipment to pump test. Put on production.

Tom Jantz
May 12, 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2207' FNL 2379' FWL		8. WELL NAME and NUMBER: BOREN 4-23A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 23 1S 2W 6		9. API NUMBER: 4301330115
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/12/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIH W/ BAILER AND DUMP CEMENT ON ONE-WAY BP @ 11,820'.

TIH W/ 7" PKR ON 3-1/2" P110 TBG AND SET @ 10,614', TESTED TO 500 PSI.

FRACTURE TREAT WASATCH PERFORATIONS FROM 10,713 - 11,754' W/ 30# WATER FRAC G TO INCLUDE 177,460# 20/40 SAND & 4000 GAL 15% HCL WITH ADDITIVES AND 150 PERFPAC 7/8" FRAC BALLS FOR DIVERSION. FLOWBACK AND SWAB TEST.

RELEASE, POOH & LD 7" PKR AND 3-1/2" TBG.

RUN PRODUCTION EQUIPMENT.

RETURN TO PRODUCTION FROM RED BED PERFORATIONS 10,713 - 11,754'.

ATTACHMENT: WELL CHRONOLOGY

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE 	DATE <u>10/18/2006</u>

(This space for State use only)

RECEIVED

OCT 19 2006



DEVON
Well Chronology

Page 1 of 7

Legal Well Name: BBA BOREN 4-23A2
Common Well Name: BBA BOREN 4-23A2
State: UT County: DUCHESNE
Field Name: BLUEBELL

Tight Group: **UNRESTRICTED**
Spud Date: 12/11/2001
Property #: 062841-001 WI%: 86.90
DHC: \$0 CC: \$253,815

AFE #: 120131 AFE DRLG COST: \$0 AFE COMP COST: \$250,000 AFE TOTAL COST: \$250,000

OPEN ZONES UP TO 09/26/06	TOP (ft)	BOT (ft)	DENSITY (ft)	STRINGS UP TO 09/26/06	O.D. (in.)	DEPTH (ft)
RED BEDS	10,713	11,754	58.00			

Event: **RECOMPLETION** Start: 7/31/2006 End:
Contr: NABORS/NABORS/919 Rig Rls: 9/12/2006 TMD(ft): PBTMD(ft):
Object: COMPLETION Prod Sup: DHC(\$): \$0 CC(\$): \$253,815

Date:	Report #:	Daily Cost:	Cum. Cost:	TMD(ft):
8/1/2006	1	\$4,683	\$4,683	

Other Reports for this day: None

Activities

MI RU RIG. RD P/U. UNSEAT ROD PUMP, FLUSH BY RODS & PUMP. POOH W/ ROD DETAIL, LD ROD PUMP. X-O TO 1.90" TBG EQUIP. ND WELL HEAD, NU BOP. POOH W/ 26' OF PUPS & 225 JTS 1.90" TBG. X-O TO 2-7/8" TBG EQUIP. PUMPED 225 BBL WTR TOTAL.

SDFN

Date:	Report #:	Daily Cost:	Cum. Cost:	TMD(ft):
8/2/2006	2	\$3,920	\$8,603	

Other Reports for this day: None

Activities

RD 1.90" TBG EQUIP. ND BOP, RU 2-7/8" TBG EQUIP. REL 7" BAKER TAC. NU BOP & 2-7/8" TBG EQUIP. POOH W/ 227 JTS 2-7/8" TBG W/ 7" BAKER TAC. & BHA. X-O TO 3-1/2" TBG EQUIP.

SDFN

Date:	Report #:	Daily Cost:	Cum. Cost:	TMD(ft):
8/3/2006	3	\$9,052	\$17,655	

Other Reports for this day: None

Activities

RU OWP & RIH W/ BAILER. DUMP S SXS CMT ON ONE WAY BP @ 11820'. TALLY 3-1/2" TBG IN HOLE & RIH W/ 7" BAKER WC PKR. SET @ 10600'. POOH W/ OWP & RD SAME.

SDFN

Date:	Report #:	Daily Cost:	Cum. Cost:	TMD(ft):
8/4/2006	4	\$4,013	\$21,668	

Other Reports for this day: None

Activities

PU 180 JTS 3-1/2" TBG & RIH. EOT @ 7407'.

SDFN

Date:	Report #:	Daily Cost:	Cum. Cost:	TMD(ft):
8/5/2006	5	\$850	\$22,518	

Other Reports for this day: None

Activities

CONT PU & RIH W/ 3-1/2" TBG. 235 JTS IN HOLE, EOT @ 9740'.

REPAIR BROKEN JACK SHAFT ON RIG

Date:	Report #:	Daily Cost:	Cum. Cost:	TMD(ft):
8/8/2006	6	\$5,218	\$27,736	

Other Reports for this day: None

Activities

CONTINUE PU 20 JTS 3-1/2" TBG, SPACE OUT W/ 30' PUP JTS BELOW TOP JT. HAVE 255 JTS 3-1/2" TBG & 5 PUPS IN HOLE. TAG J-SLOT ON PKR @ 10614' SLM. RU PUMP, PUMPED 156 BBL WTR TO FILL, TEST CSG TO 500 PSI. FL WAS @ 5900'.

SDFN



DEVON
Well Chronology

Page 2 of 7

Legal Well Name: BBA BOREN 4-23A2
Common Well Name: BBA BOREN 4-23A2

Tight Group: **UNRESTRICTED**
Spud Date: 12/11/2001

EVENT: RECOMPLETION (Cont.)

Date: 8/9/2006	Report #: 7	Daily Cost: \$3,906	Cum. Cost: \$31,642	TMD(ft):
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Other Reports for this day: None

Activities

POUR ROPE SOCKET. RIH W/ SWAB EQUIP, IFL @ 6800'. MADE 8 SWAB RUNS, REC 47 BBL WTR W/ TRACE OIL. FFL @ 9800'.
PREP TO FRAC.

SDFN

Date: 8/10/2006	Report #: 8	Daily Cost: \$122,391	Cum. Cost: \$154,033	TMD(ft):
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Other Reports for this day: None

Activities

TAILGATE SAFETY MTG: FRACING WELLS

RU HALLIBURTON & TEST LINES TO 9000 PSI. TEST OK.

FRAC INTERVAL 10713' - 11754' W/ 30# WATER FRAC G
BASE FLUID: 8.47#/GAL
AVG RATE: 27.6 BPM, MAX RATE: 31.5 PBM
AVG PRESSURE: 7445 PSI, MAX PSI: 8794 PSI
AVG HHP: 5069 HP, MAX HHP: 6342 HP
TOTAL FLUID PUMPED: 113,547 GAL, 2704 BBL
TOTAL SAND IN FORMATION: 177,460 LB, 20/40 PREM WHITE SAND
BREAK: 4500 PSI
FINAL ISIP 5000 PSI
FRAC GRADIENT: 0.89 PSI
FLUSHED W/ 4242 GAL WTR
ISIP - SURFACE 4709 PSI, AFTER 10 MIN 4691 PSI, AFTER 15 MIN 4657 PSI.

MATERIAL USED:

113,874 GAL WATER FRAC G 30#
65# - SP BREAKER - 10#
81- GAL LOSRUF - 300M
4000 - GAL 15% HCL ACID
8 - GAL LOSURF-300M
36 - GAL FE-1A
200# - FE-2
12 - GAL HAI-404
8 - GAL SGA-HT
177300 - LB PROPPANT
1773 - LB PREMIUM WHITE SAND
150 - PERFPAC 7/8" OD FRAC BALL
24 - LB BE-6
200 - K-34

SEE HALLIBURTON PERFORMANCE SUMMARY FOR FURTHER DETAILS

Date: 8/11/2006	Report #: 9	Daily Cost: \$4,921	Cum. Cost: \$158,954	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: CHANGING RIG OIL & WALK AROUND RIG INSPECTION

400 PSI ON TBG. OPEN CHOKE TO FULL OPEN. MADE 12 BBL 1ST HR, 9 BBL 2ND HR W/ 10% OIL WHILE BRINGING SAND BACK.



DEVON
Well Chronology

Page 3 of 7

Legal Well Name: BBA BOREN 4-23A2
Common Well Name: BBA BOREN 4-23A2

Tight Group: **UNRESTRICTED**
Spud Date: 12/11/2001

EVENT: RECOMPLETION (Cont.)

FLOWED BACK 57 BBL TOTAL. RD FLOW BACK LINE, RU SWAB EQUIP. RIH W/ SWAB, IFL @ SURFACE, MADE 16 SWAB RUNS REC 58 BBL FLUID W/ 20% GREEN OIL. FFL @ 1900'.

PUMED 2896 BBL ON FRAC. RECOVERD 621 BBL TO DATE, W/ 2275 BBL LEFT TO RECOVER

SDFN

Date:	8/12/2006	Report #:	10	Daily Cost:	\$4,560	Cum. Cost:	\$163,514	TMD(ft):	
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: SWABBING & WALK AROUND RIG INSPECTION

RIH W/ SWAB EQUIP, IFL @ 500'. MADE 32 SWAB RUNS, REC 127 BBL FLUID W/ 50% OIL CUT. FFL @ 4800'. SOME GAS ASSOCIATED W/ SWABS.

SDFN

Date:	8/13/2006	Report #:	11	Daily Cost:	\$4,643	Cum. Cost:	\$168,157	TMD(ft):	
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: SWABBING & WALK AROUND RIG INSPECTION.

RIH W/ SWAB EQUIP. IFL @ 1500'. GASSY DURING AND AFTER SWAB RUNS, HAD TO WAIT 5-10 MIN AFTER EACH RUN TO BLEED OFF. MADE 25 SWAB RUNS, RECOVERED 107 BBL FLUID W/ 50% OIL CUT. FFL @ 4800'.

SDFN

Date:	8/15/2006	Report #:	12	Daily Cost:	\$5,821	Cum. Cost:	\$173,978	TMD(ft):	
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: SWAB TESTING WELL. WALK AROUND RIG INSPECTION.

OPEN WELL, RIH W/ SWAB. IFL @ 400'. STARTED TO FLOW AFTER 1ST RUN. DIED @ 11:00 AM. CONT SWAB TEST, VERY GASSY. MADE 13 SWAB RUNS AND FLOWED FOR 2 HRS. RECOVERED 80 BBL TOTAL W/ 90% OIL CUT. FFL @ 3300'. HOOKED UP TO FLOW TO BATTERY UNTIL 8:00 PM. WELL DIED OFF COMPLETELY.

SDFN

Date:	8/16/2006	Report #:	13	Daily Cost:	\$5,217	Cum. Cost:	\$179,195	TMD(ft):	
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: SWABBING & WALK AROUND RIG INSPECTION

RIH W/ SWAB. IFL @ 2300'. CONT SWAB. MADE 24 RUNS TOTAL, REC 120 BBL W/ ~80% OIL CUT. FFL @ 5300'.

SDFN

Date:	8/17/2006	Report #:	14	Daily Cost:	\$4,363	Cum. Cost:	\$183,558	TMD(ft):	
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: TRIP HAZARDS. WALK AROUND RIG INSPECTION

RIH W/ SWAB. IFL @ 3500'. MADE 22 SWAB RUNS, REC 85 BBL. FFL @ 5300'. FINAL OIL CUT ~50%. PULLED BACK SEVERAL DRY RUNS DUE TO WORN CUPS.



DEVON
Well Chronology

Page 4 of 7

Legal Well Name: BBA BOREN 4-23A2
Common Well Name: BBA BOREN 4-23A2

Tight Group: **UNRESTRICTED**
Spud Date: 12/11/2001

EVENT: RECOMPLETION (Cont.)

SDFN

Date: 8/18/2006	Report #: 15	Daily Cost:	\$5,508	Cum. Cost:	\$189,066	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: LAYING DOWN 3-1/2" TBG. WALK AROUND SAFETY MTG.

RIH W/ SWAB. IFL @ 4000'. MADE 1 RUN, FFL @ 4500'. FILL 3-1/2" TBG W/ 40 BBL KCL TO KILL. GOT ON/OFF TOOL, LET FLUID EQUALIZE. REL 7" BAKER PKR. POOH 3-1/2" TBG LAYING DOWN 215 JTS. WILL LEAVE 40 JTS 3-1/2 FOR KILL STRING IN HOLE.

SDFN

Date: 8/19/2006	Report #: 16	Daily Cost:	\$5,118	Cum. Cost:	\$194,184	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: LAYING DOWN 3-1/2" TBG. WALK AROUND RIG INSPECTION

CONT LD 40 JTS 3-1/2" TBG. X-O TO 2-7/8" TBG EQUIP. MU 4-1/8" BIT, BIT SUB & RIH W/ SAME, 348 JTS OUT OF DERRIK, PU 27 JTS OFF TRAILER. TAGGED UP ON 28TH JT OFF TRAILER, 11467' W/ 14' KB SLM, 270 JTS IN. POOH TO 11148', 260 JTS IN HOLE.

SDFN

Date: 8/20/2006	Report #: 17	Daily Cost:	\$5,645	Cum. Cost:	\$199,829	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: CIRCULATING W/ MUD PUMP. WALK AROUND RIG INSPECTION

RIH W/ 11 JTS 2-7/8" TBG. RU PUMP & PWR SWIVEL, CATCH CIRC. START WORKING TBG IN TO CLEAN OUT SAND. CLEAN TO 11,784', TAG UP ON CMT. ROLL HOLE W/ 191 BBL WTR. PULL UP 22 JTS TO 11162', 358 JTS IN, 25 JTS OUT.

SDFWE

Date: 8/22/2006	Report #: 18	Daily Cost:	\$4,233	Cum. Cost:	\$204,062	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: PULLING OUT OF HOLE W/ TUBING. WALK AROUND RIG INSPECTION.

OPEN WELL. RIH FM 111162' - 11784' TAGGED CMT - NO FILL. POOH W/ TBG & LD 38 JTS 2-7/8" TBG. POOH W/ 343 JTS 2-7/8" TBG, BIT SUB & 4-1/8" BIT. MU BHA & START IN HOLE W/ 2-7/8" PROD DETAIL. EOT @ 7800'.

SDFN

Date: 8/23/2006	Report #: 19	Daily Cost:	\$7,240	Cum. Cost:	\$211,302	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: NIPPLING DOWN BLOW OUT PREVENTORS. WALK AROUND RIG INSPECTION.

RIH W/ 80 JTS 2-7/8" TBG. ND BOP, ATTEMPT TO SET 7" TAC. ANCHOR WOULD NOT SET. MOVE 1 JT UP AND DOWN, STILL WOULD NOT SET. RU TO CIRCULATE, NU BOP & WORK FLOOR. CIRC 90 BBL WTR. TRY TO SET ANCHOR AGAIN W/ NO SUCCESS. POOH W/ TBG DETAIL & TAC. FOUND ANCHOR SLIPS OUT OF PLACE & STUCK UNDER ANCHOR BODY. REPLACED TAC & START IN HOLE W/ TBG & TAC. EOT @ 5000'. USED 90 BBL WTR.

SDFN



DEVON
Well Chronology

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Legal Well Name: BBA BOREN 4-23A2
Common Well Name: BBA BOREN 4-23A2

Tight Group: **UNRESTRICTED**
Spud Date: 12/11/2001

EVENT: RECOMPLETION (Cont.)

Date: 8/24/2006	Report #: 20	Daily Cost: \$3,965	Cum. Cost: \$215,267	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: RUNNING IN HOLE W/ TBG. WALK AROUND RIG INSPECTION

CONT RIH W/ 2-7/8" TBG DETAIL. ND BOP, SET 7" BAKER TAC W/ 20000# TENSION. NU BOP, X-O TO 1.90" TBG EQUIP, MU 1.90" STINGER & RIH W/ 1.90" TBG DETAIL. LAND ON HGR W/ 6000# COMP. ND BOP, NU WELL HEAD. X-O TO ROD EQUIP.

SDFN

Date: 8/25/2006	Report #: 21	Daily Cost: \$9,431	Cum. Cost: \$224,698	TMD(ft):
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Other Reports for this day: None

Activities

SAFEYT MTG: RUNNNG IN HOLE W/ TIH RODS. WALK AROUND RIG INSPECTION

OPEN WELL. FLUSHED 2-7/8" TBG W/ 65 BBL KCL WTR. PU & PRIME NEW ROD PUMP. RIH W/ SAME, SEATED PUMP. FILL W/ 3 BBL WTR & TEST TO 1000 PSI, TEST GOOD. STROKE TEST TO 1000 PSI IN 7 STROKES. RU P/U. PUT WELL ON PRODUCTION.

USED ~3342 BBL WTR, REC 1100 BBL. ~2242 BBL WTR LEFT TO REC.

TUBING DETAIL:

1 - HGR 2-7/8" HYD TOP X 2-7/8" 8RD BTM
227 - JTS 2-7/8" 6.5# N-80 8RD TBG
1 - WALS 7" CIRC SHOE W/ 6-3/4" BOWL @ 7068'
115 - JTS 2-7/8" 6.5# N-80 8RD TBG
1 - 7" BAKER TAC @ 10576'
1 - JT 2-7/8" 6.5# N-80 TBG
1 - NEW 2-7/8" 8RD PSN @ 10609'
X-O 2-7/8" 8RD X 3-1/2" HD LOCKIT
2 - JTS 3-1/2" 9.2# L-80 HD LOCKIT, TOP JT SLOTTED, BTM W/ 6" NOGO, COLLAR & BULL PLUG

SIDE STRING DETAIL:

1 - HGR 2-3/8" HYD X 2-3/8" 8RD BTM
X-O 2-3/8" 8RD X 1.90" 10RD
PUP JTS - 1.90" 10', 8', 6', 2'
225 - JTS 1.90" 2.75# N-80 10RD TBG
1 - WALS 1.90" 10RD STINGER

ROD DETAIL:

1 - POLISH ROD 1-1/2" X 36' W/ DELTA SPOOL & ROTATOR
NO PONY RODS
124 - 1" X 25' N-97 SUCKER ROD YR '04
126 - 7/8" X 25' N-97 SUCKER ROD YR '04
171 - 3/4" X 25' N-97 SUCKER ROD YR '04
1 - 1" X 3' STAB SUB
1 - ROD PUMP NATIONAL RHBC 2-1/2 X 1-1/2 X 28 W/ 1-1/4" X 21' SCH 80 DIP TUBE & SCREEN



DEVON
Well Chronology

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Legal Well Name: BBA BOREN 4-23A2
Common Well Name: BBA BOREN 4-23A2

Tight Group: **UNRESTRICTED**
Spud Date: 12/11/2001

EVENT: RECOMPLETION (Cont.)

Date: 9/7/2006	Report #: 22	Daily Cost: \$3,041	Cum. Cost: \$227,739	TMD(ft):
Other Reports for this day: None				
Activities				
MI RU RIG. PUMPED 25 BBL WTR DN CSG, PRESSURE UP TO 55 PSI. PUMPED 70 BBL WTR DN SIDE STRING. RD P/U, UNSEAT ROD PUMP, FLUSH W/ 73 BBL WTR. POOH W/ RODS & PUMP.				
SDFN				
Date: 9/8/2006	Report #: 23	Daily Cost: \$6,240	Cum. Cost: \$233,979	TMD(ft):
Other Reports for this day: None				
Activities				
TAIL GATE SAFETY MTG: WORKING W/ HOT OIL TRUCKS.				
PUMPED 10 BBL WTR DN TBG, DROP STANDING VALVE DN 2-7/8". PUMPED ANOTHER 98 BBL WTR DN TBG & PRESSURE TO 1000 PSI. WOULD NOT HOLD PRESSURE. ND HOT OILER, ND WELL HEAD. X-O TO 1.90" TBG EQUIP. NU BOP, NU PWR EQUIP, RD WORK FLOOR. POOH W/ SIDE STRING TBG DETAIL. LD STINGER. ND PWR EQUIP, RU WORK FLOOR, ND BOP. X-O TO 2-7/8" TBG EQUIP. REL 7" TAC, NU BOP, RD WORK FLOOR, NU PWR EQUIP, POOH W/ 10 JTS TBG, FLUSHED TO CLEAN UP W/ 50 BBL WTR. CONT TOH W/ TBG, FLUSH AGAIN W/ 40 BBL WTR. POOH W/ TOTAL OF 160 JTS TBG.				
SDFN				
Date: 9/9/2006	Report #: 24	Daily Cost: \$6,115	Cum. Cost: \$240,094	TMD(ft):
Other Reports for this day: None				
Activities				
TAIL GATE SAFETY MTG: TRIPPING OUT OF HOLE WITH TUBING.				
PUMPED 40 BBL WTR DN HOLE, POOH W/ 10 JTS TBG TO FIND FL, PUMPED 4 BBL IN TBG, PRESSURE TO 1000 PSI, STILL LEAKING. CONTINUE TESTING UNTIL LOCATED TBG LEAK ON BTM JT JUST ABOVE PSN. POOH W/ BHA, FOUND FRAC SAND IN COLLAR & BULL PLUG OF 3-1/2" TBG, OTHERWISE CLEAN. START IN HOLE W/ BHA & 116 JTS 2-7/8" TUBING TO CIRC SHOE, FISHED STANDING VALVE, CONT RIH W/ 37 JTS TBG, WELL STARTED FLOWING. WILL CONT IN AM.				
SDFN				
Date: 9/10/2006	Report #: 25	Daily Cost: \$5,908	Cum. Cost: \$246,002	TMD(ft):
Other Reports for this day: None				
Activities				
TAIL GATE SAFETY MTG: CROSSING OVER TO DIFFERENT EQUIPMENT				
WELL FLOWING, PUMPED 70 BBL WTR DN 2-7/8" TO KILL. X-O TBG ELEVATOR & CONT RIH W/ 2-7/8" TBG. WITH 32 JTS TBG IN DERRIK, WELL STARTED FLOWING. PUMPED 116 BBL DN TBG TO KILL, FINISH TIH W/ TBG. ND PWR EQUIP, RU WORK FLOOR, ND BOP, SET 7" TAC W/ 20000# TENSION. X-O TO 1.90" TBG EQUIP. CHANGE OUT PIPE RAMS TO 1.90", NU BOP, RD WORK FLOOR, NU PWR EQUIP. PU 1.90" STINGER & RIH W/ 1.90" TBG DETAIL & LAND W/ 6000# COMP. ND PWR EQUIP, RU WORK FLOOR, ND BOP, NU WELL HEAD. X-O TO ROD EQUIP. PREP TO RUN RODS. USED 186 BBL WTR.				
SDFN				
Date: 9/12/2006	Report #: 26	Daily Cost: \$7,813	Cum. Cost: \$253,815	TMD(ft):
Other Reports for this day: None				
Activities				
TAIL GATE SAFETY MTG: LOADING BOP'S.				
PUMPED 65 BBL WTR & 15 GAL CHEMICAL DN TBG. PU & PRIME NEW ROD PUMP. RIH W/ ROD DETAIL. SEAT PUMP, FILL & TEST W/ 7 BBL WTR TO 1000 PSI, TEST OK. STROKE TEST PUMP TO 1000 PSI IN 4 STROKES. RU P/U. RD RIG. REPLACED BENT POLISHED ROD. PUT WELL ON PRODUCTION.				



DEVON
Well Chronology

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Legal Well Name: BBA BOREN 4-23A2
Common Well Name BBA BOREN 4-23A2

Tight Group: **UNRESTRICTED**
Spud Date: 12/11/2001

EVENT: RECOMPLETION (Cont.)

TUBING DETAIL:

HGR - 2-7/8" HYD X 2-7/8" 8RD
227 - JTS 2-7/8" 6.5# N-80 8RD TBG
1 - 7" WEATHERFORD CIRC SHOE W/ 5-3/4" BOWL @ 7070'
115 - JTS 2-7/8" 6.5# N-80 8RD TBG
1 - 7" BAKER TAC @ 10612'
1 - JT 2-7/8" 6.5# N-80 8RD TBG
1 - 2-7/8" PSN FLIPPED @ 10645'
2 - JTS 3-1/2" 9.2# L-80 HD LOCKIT TBG, TOP JT SLOTTED, BTM JT W/ 6" NOGO
3-1/2" COLLAR & BULL PLUG

SIDE STRING DETAIL:

SPLIT HGR 2-3/8" HYD X 2-3/8" 8RD
X-O 2-3/8" 8RD X 1.90" 10RD
PUP JTS 1.90" - 10', 8' & 6'
225 - JTS 1.90" 2.75# N-80 10RD TBG
1 - 1.90" WEATHERFORD STINGER

ROD DETAIL:

1 - NEW POLISH ROD 1-1/2" X 36' W/ DELTA SPOOL & ROTATOR
PONY RODS N-97 1" X 4'
124 - 1" X 25' N-97 SUCKER ROD YR '04
126 - 7/8" X 25' N-97 SUCKER ROD YR '04
171 - 3/4" X 25' N-97 SUCKER ROD YR '04
1 - 1" X 3' STAB SUB
1 - ROD PUMP CDI RTBC MCGIVER II, 2-1/2 X 1-1/2 X 30 W/ 1-1/4" X 21' SCH 80 DIP TUBE & SCREEN

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		8. WELL NAME and NUMBER: L BOREN U 4-23A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2207 FNL 2379 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 23 Township: 01.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013301150000
PHONE NUMBER: 405 228-4248 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/26/2012	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: add perms in the LGR	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Plan to add perms in the Lower Green River (9620 - 10454') and acidize. Then comingle with the Wasatch perms and put well back on pump. See Attached procedure.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: March 20, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Patti Riechers	PHONE NUMBER 405 228-4248	TITLE Sr Staff Operations Technician
SIGNATURE N/A	DATE 3/12/2012	

BOREN 4-23A2, RECOMPLETION

DEVON ENERGY PRODUCTION COMPANY
WORKOVER PROCEDURE
BOREN 4-23A2
SECTION 23, T1S, R2W
BLUEBELL/ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

OBJECTIVE:

Add additional intervals in the Lower Green River and acidize. Comingled and put well back on pump.

JUSTIFICATION:

The Boren 4-23A2 was originally completed in the Wasatch in 1972 from 11919'-13928'. Additional perforations were added in 1975, 1980, 1991 and 2005 with the last set of perforations fracture stimulated. The well is currently producing at ~27 BOPD and ~5 MCFD. The LGR has not been perforated to date.

The existing interval will be temporarily isolated with a bridge plug and the LGR perforated in selected intervals from 9620' to 10456'. This interval will be acidized, tested and comingled with the current producing intervals.

WELL DATA:

API No.	43-013-30115		
Completion Date:	July 1972		
Total Depth:	14,100'	PBTD:	14,021'
Casing:	9 5/8" 36# K-55 at 2288' 7" 26# S-95 at 11,449' 5" 18# P-110 at 11,214-14,098'		
Perforations:	11919-13978, 12410-12617	1975	

BOREN 4-23A2, RECOMPLETION

11937-13731	1980
11855-13904	1991
10713-11754	2005

Other: Squeezed casing leaks 2840-3000, 3103-3533, 3446-3477

WELL HISTORY:

07-28-72 Perforated Wasatch 11,919-13,928', 112 intervals, 112', 224 holes.

07-29-72 Acidized perfs 11,919-13,928' with 12000 gallons HF with 147 balls.

01-10-75 Perforated Wasatch 12,410-12,617', 11 intervals, 11', 22 holes.

01-13-75 Acidized perforations 11,919-13,928' with 7000 gals 15% HCL with slugs of benzoic acid flakes (BAF) for diversion.

11-09-76 Acidized perforations 11,919-13,928' with 18,000 gals 15% HCL with slugs of BAF for diversion.

07-28-77 Acidized perforations 11,919-13,928' with 2500 gals 15% HCL.

07-30-77 Installed submersible pump

04-14-80 Perforated Wasatch 11937-13,731' 114 intervals, 114', 228 holes.

04-16-80 Acidized perforations 11,919-13,928' with 26,200 gals 15% MSR-100 using BAF and balls for diversion.

10-19-83 Squeezed casing leak at 2840-3000' with 800 sks cement.

10-23-83 Resqueezed casing leaks at 2840-3000' with 125 sks cement.

12-10-84 Acidized perforations 11,919-13,928' with 12,500 gals 15% HCL with 100 balls and BAF for diversion

05-28-87 Acidized perforations 11,919-13,928' with 12,500 gals 15% HCL and 12,500 gals 7 ½ % HCL.

01-12-88 Squeezed casing leaks from 3103-3533' with 150 sks.

01-19-88 Re-squeezed casing leaks from 3103-3533' with 200 sks.

BOREN 4-23A2, RECOMPLETION

01-26-88	Re-squeezed casing leaks from 3103-3533' with 125 sks.
01-29-88	Re-squeezed casing leaks from 3103-3533' with 50 sks.
02-04-88	Re-squeezed casing leaks from 3103-3533' with 50 sks.
02-10-88	Re-squeezed casing leaks from 3103-3533' with 50 sks.
02-18-88	Acidized perforations 11,919-13,928' with 5000 gals 15% HCL.
10-06-90	Changed from sub to rod pump.
06-19-91	Perforated 11,855-13,904' 1036 feet 1036 holes.
06-24-91	Acidized perforations 11,855-13928' with 75,000 gals 15% HCL with 10,000 lbs wax beads, 10,000 lbs BAF and 1800 balls for diversion.
08-08-92	Squeezed casing leak 3446-3477' with 10 sks cement. Prior to squeezing off the leaks had to wash over and fish tubing stuck in drilling mud and cement. Tagged fill at 13,880' with slickline. Pressure test casing to 1500 psi.
01-26-95	Drill out scale rings at 3500-3700', 8370' and 9850'. Tested casing from surface to 5013' to 1000 psi, lost 100 psi in 10 min.
01-28-95	Pumped 25 bbls formation water with three drums scale inhibitor, flushed with 146 bbls formation water.
05-19-95	Scale on btm 10 jts tubing
12-31-97	Shortened strokes from 168" to 144", speed up from 7.0 SPM to 7.5 SPM.
2-16-05	RIH w/ 4-1/8" mill. Lost in hole below 11,868'.
2-17-05	Run cement bond log fm 8,000' – 11,800'.
2-18-05	Perforate Red Beds 10,713'-11,754', 29 intervals, 103', 206 holes.
2-23-05	Acidize perforations w/ 10,000 gal 15% HCL, 210 7/8" 1.3 SG balls for diversion. Some ball action, pressure dropped immediately @ shutdown.
11-11-05	Rod pump change. RIH w/ 1-1/4" McGiver rod pump. Paraffin problem when pulling pump.
3-18-06	Shut well in while building tank battery. Will locate tbg leak at later date.

BOREN 4-23A2, RECOMPLETION

4-28-06 Located tbg leak 3 jts below circ shoe. Repaired & put well on production.

8/25/06 Sand frac interval 10713' – 11,754' w/ 2704 bbl total fluid, 4000 gal 15% HCL and 177,660 lbs sand. Clean out fill & put on production w/ rod pump. Note: One way bridge plug @ 11820'.

2/1/07 Drill out CIBP @ 11820'. Produce from all perms below. Set PSN @ 10643'.

PROCEDURE:

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the dead men prior to moving in and rigging up.
3. POOH with rods & pump, 1.9" tubing side string, 2-7/8" production tubing.
4. RU Electric Line and TIH with a 7" CIBP and set at ~10,600', dump 10' of cement on top. Load casing and pressure test casing to 1,000 psi.
5. Rig up full lubricator and grease for pressure control. Perforate LGR 9620'-10454' overall as per perforation detail. RDMO wireline.
6. TIH with 2-7/8" tubing and a 7" treating packer and set at ~9,500'.
7. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
8. Acidize the interval with 10,000 gals of 15% HCl with standard additives and 400 bio-ball sealers for diversion.
9. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
10. Run production equipment and put well on pump.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: L BOREN U 4-23A2	
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013301150000	
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2207 FNL 2379 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 23 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/30/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 3/12/12, approved 3/20/12. Set CIBP @ 10,595', test to 1000 psi. Perforate Lower Green River 9,620 - 10,456', 24 intervals, 140', 280 holes. Set pkr @ 9,470', test to 1000 psi. Swab test. Acidize with 10,000 gals 15% HCL acid with additives and 400 7/8" OD bioballs. Swab test. Release and LD pkr @ 9,470'. Return to production from Lower Green River perforations 9,620 - 10,456'. Attachment: well chronology 03/19/12 to 03/30/12.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 22, 2012

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A		DATE 6/21/2012


BBA BOREN 4-23A2
OH - Property #: 062841-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 23-1-S 2-W-6	API/UWI 4301330115	Latitude (DMS) 40° 22' 56.59" N	Longitude (DMS) 110° 4' 39.79" E	Ground Elev ... KB - GL (ft) 5,599.00 21.00
Job Category RECOMPLETION	Primary Job Type COMPLETION	Secondary Job Type ADD PAY	Orig KB Elev (ft) 5,620.00	TH Elev (ft) 5,599.00
Job Start Date 3/19/2012 06:00	Job End Date 3/30/2012 13:00	Total WBS + Sup Amount 395,000	Total Field Estimated Cost 143,320	
Contractor, Rig Name PEAK WELL SERVICE	Rig Number 1300	Rig Type WO/COMP/PU-ONSHORE		
Job Phase	Act Dur (days)	PI Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
				Cost Var ML

Report # 1				
Report Start Date 3/19/2012 06:00	Report End Date 3/20/2012 06:00	Daily Cost 7,250	Cum Cost To Date 7,250	Depth End (ftKB) 0.0

Time Log Summary

-CREW TRAVEL SAFETY MEETING ON PULLING PIPE

RIG UP AND REMOVE HORSES HEAD, UNSEAT PUMP AND FLUSH WITH 75 BBLS, PULL OUT OF HOLE WITH 129-1", 127-7/8", AND 170-3/4" RODS
 LAY DOWN PUMP, ND WELL HEAD AND NU BOPS , UNSTING SIDE STRING AND PULL OUT OF HOLE , SHUT WELL IN FOR NIGHT

CREW TRAVEL

FORCAST FOR 3-19-12, PULL TBG. - 24

Report # 2				
Report Start Date 3/20/2012 06:00	Report End Date 3/21/2012 06:00	Daily Cost 11,050	Cum Cost To Date 18,300	Depth End (ftKB) 0.0

Time Log Summary

CREW TRAVEL SAFETY MEETING ON HYDROTESTING

ND BOPS AND RELEASE TAC, PULL OUT OF HOLE WITH TBG FLUSHING AS NEEDED, RU HYDROTESTER AND PU 7" RBP START IN HOLE TESTING,
 RUN 110 JNTS AND SHUT IN FOR NIGHT.

CREW TRAVEL

FORCAST FOR 3-21-12, FINISH TESTING IN HOLE - 24

Report # 3				
Report Start Date 3/21/2012 06:00	Report End Date 3/22/2012 06:00	Daily Cost 15,250	Cum Cost To Date 33,550	Depth End (ftKB) 0.0

Time Log Summary

CREW TRAVEL SAFETY MEETING ON HYDROTESTING

FINISH TESTING IN HOLE WITH TBG AND SET PLUG AT 10,595'. FILL HOLE WITH 320 BBLS AND TEST TO 1000 PSI , SPOT SAND ON PLUG AND
 PULL OUT OF HOLE WITH TBG. SHUT DOWN FOR NIGHT

CREW TRAVEL

FORCAST FOR 3-22-12, PERFORATE - 24

Report # 4				
Report Start Date 3/22/2012 06:00	Report End Date 3/23/2012 06:00	Daily Cost 24,450	Cum Cost To Date 58,000	Depth End (ftKB) 0.0

Time Log Summary

CREW TRAVEL SAFETY MEETING ON PERFORATING

RU THE PERFORATORS AND MAKE 7 RUNS, PERFORATE WELL, RUN TEMP LOG 9600-10500', RD THE PERFORATORS AND PU 7" PACKER, RUN IN
 WITH 160 JNTS AND SHUT DOWN FOR NIGHT.

CREW TRAVEL - 24


BBA BOREN 4-23A2
OH - Property #: 062841-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL		Project Group UINTA		State/Province UT	
Surface Legal Location 23-1-S 2-W-6	API/UWI 4301330115	Latitude (DMS) 40° 22' 56.59" N	Longitude (DMS) 110° 4' 39.79" E	Ground Elev ... 5,599.00	KB - GL (ft) 21.00	Orig KB Elev (ft) 5,620.00	TH Elev (ft) 5,599.00

Report # 5

Report Start Date 3/23/2012 06:00	Report End Date 3/24/2012 06:00	Daily Cost 7,650	Cum Cost To Date 65,650	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABBING

FINISH IN HOLE AND SET PACKER AT 9470', FILL AND TEST ANNULAR TO 1000 PSI , RU SWAB EQUIP AND START SWABBING, BEG. FL. AT 650' MADE 23 RUNS ENDING FL AT 9300' SWABBED BACK TOTAL OF 88 BBLS WATER WITH TRACE OIL. SHUT DOWN FOR NIGHT,

CREW TRAVEL - 24

Report # 6

Report Start Date 3/26/2012 06:00	Report End Date 3/27/2012 06:00	Daily Cost 41,750	Cum Cost To Date 107,400	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABBING

RU HALLIBURTON AND PUMP 10000 GALLON ACID JOB. RD HALLIBURTON AND RU SWAB EQUIP. TRY TO SWAB WELL, HAD HARD TIME FINDING FL HAD PARIFFIN IN TBG, WORKED DOWN 500' AT A TIME. GOT TBG TO CLEAN UP AND FOUND FL AT 5700', MADE 5 MORE RUNS REC. 18 BBLS WATER WITH TRACE OIL, SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Report # 7

Report Start Date 3/27/2012 06:00	Report End Date 3/28/2012 06:00	Daily Cost 7,050	Cum Cost To Date 114,450	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABBING

RU SWAB AND START SWABBING, BEGINING FL AT 5800', MADE TOTAL OF 22 RUNS ENDING FL AT 6600' AVERAGE FL 6600', ENDING OIL CUT 28% OIL , SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Report # 8

Report Start Date 3/28/2012 06:00	Report End Date 3/29/2012 06:00	Daily Cost 10,450	Cum Cost To Date 124,900	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING TBG

MAKE 4 SWAB RUNS RECOVERED 13 BBLS COOKED OUT AT 53% OIL, RD SWAB AND RELEASE PACKER' FLUSH WITH 75 BBLS, PULL OUT OF HOLE WITH PACKER, PU BHA AND START HYDROTESTING IN HOLE WITH 100 JNTS TBG BLEW UP 1 JNT. SHUT IN FOR NIGHT

CREW TRAVEL - 24

Report # 9

Report Start Date 3/29/2012 06:00	Report End Date 3/30/2012 06:00	Daily Cost 11,350	Cum Cost To Date 136,250	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON HYDROTESTING

CONTINUE TESTING IN HOLE AND RD HYDROTESTER, ND BOPS AND SET ANCHOR WITH 20K TENSION NU BOPS AND PU NEW STINGER RUN IN HOLE WITH SIDE STRING AND LAND WITH 6K COMPRESSION, ND BOPS AND NU WELLHEAD SHUT IN FOR NIGHT.

CREW TRAVEL - 24

Report # 10

Report Start Date 3/30/2012 06:00	Report End Date 3/30/2012 13:00	Daily Cost 7,070	Cum Cost To Date 143,320	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING RODS

FLUSH PELLETS AND RUN IN HOLE WITH ROD DETAIL SEAT PUMP AND PRESSURE TEST TO 1000 PSI STROKE TEST TO 1000 PSI. GOOD TESTS. HANG OFF HORSES HEAD AND RODS PUT ON PUMP RD AND MOL.

CREW TRAVEL

PROD.F/ 3-31-2012 0-BOPD--190-BWPD--3-MCFPD

PROD.F/4-1-2012 0-BOPD--160-BWPD--35-MCFPD - 6

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator):

DEVON ENERGY PRODUCTION COMPANY L.P. N1275
 333 WEST SHERIDAN AVENUE
 OKLAHOMA CITY OK 73102-5015

TO: (New Operator):

LINN OPERATING INC N4115
 1999 BROADWAY STE 3700
 DENVER CO 80202

303-999-4275

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2) Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u></u>		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u></u>		9. API NUMBER:
COUNTY: <u>Duchesne/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u></u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u></u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

John D. Rains
Vice President

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets II DATE 9/8/14

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
*BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: LINN OPERATING, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchsene		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont

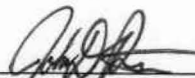
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015


John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

(5/2000)

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

BY: Rachael Medina

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Misc.

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Bluebell

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
LINN OPERATING, INC.

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste #3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4016

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192	BOREN 3-11A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846	MIKE AND SHELLEY #4-14A2	Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299	CORNABY 2-14A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035	FLY/DIA L BOREN 1-14A2	Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE [Signature] DATE 9/23/2014

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